



Clay Faber Director –
Regulatory Affairs 8330
Century Park Court San
Diego, CA 92123-1548

Tel: 858-654-3563
Fax: 858.654.1788
cfaber@SempraUtilities.com

A.08-12-021
REG 10-12

January 16, 2018

Ms. Elizaveta Malashenko
Director, Safety and Enforcement Division California
Public Utilities Commission
505 Van Ness Avenue San
Francisco, CA 94102

SUBJECT: SAN DIEGO GAS & ELECTRIC COMPANY (SDG&E) DE-ENERGIZATION REPORT

Dear Ms. Malashenko:

In accordance with Ordering Paragraph (OP) 2 of Decision 12-04-024, SDG&E is submitting this report in response to the De-Energization Events that occurred in SDG&E's service territory on December 4-12, 2017. As noted in the reporting requirements, this report has been verified by an SDG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions regarding this report, please contact Tim Lyons at (858) 654-6403, or at TLyons@semprautilities.com.

Sincerely,

/s/ Clay Faber
Clay Faber
Director — Regulatory Affairs

SDG&E Report on De-Energization Events: December 4-12

The following report is submitted in response to the De-Energization Events that occurred in SDG&E's service territory on December 4-12, 2017. SDG&E hereby submits this report to the Director of Safety and Enforcement Division (SED) and includes the following information pursuant to Decision (D.)12-04-024.

1. Explanation of SDG&E's decision to de-energize.

Response:

The decisions to de-energize for public safety were made at SDG&E's Emergency Operations Center (EOC), which was fully staffed by a cross-functional team of electric operations, safety, engineering, external affairs, and other personnel, as well as a designated Officer-In-Charge (OIC). The EOC was activated at 7:00 a.m. on Monday, December 4, 2017 in response to a Red Flag Warning (RFW) weather event declared at 3:00 a.m. on Monday, December 4 by the National Weather Service (NWS). SDG&E activates the EOC to respond to qualified RFWs and other events to provide response coordination, ensure that an OIC receives operational updates, coordinate customer communications and regulatory and governmental notifications, and coordinate as-needed logistical support.

Official NWS forecasts indicated widespread wind gusts exceeding 50 mph with isolated gusts up to 90 mph. The RFW, in combination with available data showing dire fuel-moisture content, relative humidity, 10-minute wind measurements, an active fire in the service territory, and large-fire activity in the Los Angeles area indicated the threat of additional large and destructive wildfires should an ignition occur. SDG&E determined that conditions warranted de-energizing certain facilities to prevent the ignition of a fire.

2. All factors considered by SDG&E in its decision to de-energize, including visual observations by pre-positioned and mobile field personnel where possible, wind speed, temperature, humidity, and vegetation moisture content in the vicinity of the de-energized circuits.

Response:

The decisions for SDG&E to de-energize circuits and tie lines were made due to extremely high winds and associated fire danger given the extremely low humidity and dry fuel conditions at the time, among other factors. In each of these events, SDG&E carefully reviewed the situation and ultimately decided to de-energize to protect public safety and longer-term system reliability. Key bases for these decisions included:

- Fire conditions were extreme throughout the SDG&E service territory, including high winds, extremely low humidity and critically dry fuels;
- The Fire Potential Index (FPI) was extreme and indicated that large fires were possible should ignitions occur. One fire was already underway in the SDG&E service territory;

SDG&E Report on De-Energization Events: December 4-12

- The Santa Ana Wildfire Threat Index was at an Extreme rating during the peak of the event. This is the first time the index reached the Extreme rating since its inception;
- Recorded wind gusts around the de-energized circuits were in the high 50s, 60s, and/or 70s for several consecutive reads with some isolated gusts near 90 MPH;
- Input from mobile field observers;
- Surrounding areas were forecast to and did see winds gusts exceeding 50 MPH;
- Fire-suppression-air resources could be unavailable due to high winds and time of day;
- Other fires in and around the service territory demonstrated the fire risk and were utilizing fire suppression resources;
- The outages could be targeted to minimize impacts to customers; and
- A review of active outages on SDG&E's system.

3. The time, place, and duration of the event.

Response:

Please see below for each separate De-Energization Event. Note that some circuits were de-energized more than once due to ongoing risk.

Circuit	Start Date/Time	Communities	Final Restoration
73	12/7/17 7:11	DEHESA, DESCANSO, JAPATUL, VIEJAS	12/8/17 16:00
75	12/7/17 12:04	JAMUL EAST, JAMUL WEST, OTAY MESA, POTRERO, RHO SD W	12/8/17 11:02
75	12/10/17 2:34	JAMUL EAST, JAMUL WEST, OTAY MESA, POTRERO, RHO SD W	12/11/17 8:24
78	12/7/17 7:13	VIEJAS	12/8/17 12:45
78	12/10/17 9:02	VIEJAS	12/11/17 9:24
79	12/5/17 8:11	DESCANSO, MT LAGUNA, VIEJAS	12/11/17 9:03
79	12/7/17 7:19	DESCANSO, MT LAGUNA, VIEJAS	12/8/17 11:55
79	12/7/17 7:21	DESCANSO, MT LAGUNA, VIEJAS	12/8/17 13:23
79	12/7/17 7:22	DESCANSO, MT LAGUNA, VIEJAS	12/8/17 13:02
157	12/7/17 13:03	BARRETT LAKE, JAMUL EAST, POTRERO	12/8/17 18:10
157	12/10/17 7:46	BARRETT LAKE, JAMUL EAST, POTRERO	12/11/17 13:38
211	12/7/17 11:14	WARNER SPRINGS, WYNOLA N	12/8/17 21:23
212	12/7/17 8:35	BORREGO, MESA GRANDE, PALOMAR MTN, WARNER SPRINGS, WYNOLA N	12/8/17 20:45
212	12/7/17 8:35	BORREGO, MESA GRANDE, PALOMAR MTN, WARNER SPRINGS, WYNOLA N	12/8/17 18:50
212	12/10/17 8:41	BORREGO, MESA GRANDE, PALOMAR MTN, WARNER SPRINGS, WYNOLA N	12/11/17 18:36

SDG&E Report on De-Energization Events: December 4-12

212	12/10/17 8:41	BORREGO, MESA GRANDE, PALOMAR MTN, WARNER SPRINGS, WYNOLA N	12/11/17 17:58
214	12/6/17 20:16	MESA GRANDE, PALOMAR MTN, VALLEYCTR, VALLEYCTR E	12/8/17 15:38
214	12/7/17 13:04	MESA GRANDE, PALOMAR MTN, VALLEYCTR, VALLEYCTR E	12/8/17 15:14
217	12/7/17 5:11	PALA, PALOMAR MTN, PAUMA VALLEY, VALLEYCTR	12/8/17 13:44
217	12/9/17 18:43	PALA, PALOMAR MTN, PAUMA VALLEY, VALLEYCTR	12/11/17 15:13
220	12/7/17 18:02	MESA GRANDE, WYNOLA, WYNOLA N	12/8/17 23:06
221	12/7/17 10:51	BANNER, BORREGO, WYNOLA, WYNOLA N	12/11/17 7:55
221	12/10/17 8:50	BANNER, BORREGO, WYNOLA, WYNOLA N	12/11/17 15:43
222	12/6/17 21:58	BANNER, HARRISON PARK, MESA GRANDE, RAMONA E, SDCOUNTRY ESTATES, WYNOLA, WYNOLA N	12/8/17 21:47
222	12/7/17 6:44	BANNER, HARRISON PARK, MESA GRANDE, RAMONA E, SDCOUNTRY ESTATES, WYNOLA, WYNOLA N	12/8/17 21:16
222	12/7/17 14:19	BANNER, HARRISON PARK, MESA GRANDE, RAMONA E, SDCOUNTRY ESTATES, WYNOLA, WYNOLA N	12/8/17 23:07
222	12/9/17 11:42	BANNER, HARRISON PARK, MESA GRANDE, RAMONA E, SDCOUNTRY ESTATES, WYNOLA, WYNOLA N	12/11/17 13:52
222	12/9/17 11:45	BANNER, HARRISON PARK, MESA GRANDE, RAMONA E, SDCOUNTRY ESTATES, WYNOLA, WYNOLA N	12/11/17 14:10
237	12/7/17 14:22	MESA GRANDE, RAMONA E, RAMONA N, RAMONA W, SDCOUNTRY ESTATES	12/8/17 14:34
237	12/10/17 10:06	MESA GRANDE, RAMONA E, RAMONA N, RAMONA W, SDCOUNTRY ESTATES	12/11/17 10:12
238	12/6/17 21:35	WYNOLA	12/11/17 15:01
357	12/7/17 7:00	ALPINE W, DEHESA, VIEJAS	12/8/17 10:40
358	12/7/17 9:12	ALPINE W, DEHESA, VIEJAS	12/8/17 14:54
358	12/9/17 8:37	ALPINE W, DEHESA, VIEJAS	12/11/17 8:07
440	12/7/17 4:53	JAPATUL, MT LAGUNA	12/8/17 14:47
441	12/6/17 19:40	BOULEVARD, JAPATUL	12/8/17 18:38
441	12/7/17 6:56	BOULEVARD, JAPATUL	12/8/17 18:30
441	12/10/17 8:26	BOULEVARD, JAPATUL	12/11/17 8:04
442	12/7/17 6:47	JAPATUL, MT LAGUNA	12/8/17 15:47
442	12/7/17 6:53	JAPATUL, MT LAGUNA	12/8/17 9:51
444	12/7/17 6:43	BOULEVARD	12/8/17 15:50

SDG&E Report on De-Energization Events: December 4-12

445	12/6/17 20:20	BOULEVARD	12/8/17 17:05
445	12/7/17 6:45	BOULEVARD	12/8/17 17:00
445	12/9/17 10:43	BOULEVARD	12/11/17 11:19
1030	12/9/17 17:09	LAKE WOHLFORD, VALLEYCTR, VALLEYCTR E	12/11/17 13:28
1030	12/9/17 23:12	LAKE WOHLFORD, VALLEYCTR, VALLEYCTR E	12/11/17 12:42
1215	12/6/17 19:41	BOULEVARD, JAPATUL	12/8/17 15:21
1215	12/6/17 20:17	BOULEVARD, JAPATUL	12/8/17 15:13
1215	12/9/17 10:51	BOULEVARD, JAPATUL	12/11/17 10:18
1215	12/9/17 10:52	BOULEVARD, JAPATUL	12/11/17 10:31
1458	12/7/17 7:03	ALPINE W, DEHESA, VIEJAS	12/8/17 10:11
448, 449	12/10/17 7:49	BOULEVARD, JAPATUL, POTRERO	12/11/17 12:14
RB1	12/7/17 13:00	FALLBROOK E, RAINBOW	12/8/17 10:04
SCE-TM1-SUB	12/7/17 5:09	PALA	12/8/17 10:53
SCE-TM1-SUB	12/9/17 19:24	PALA	12/11/17 15:22

4. The number of affected customers, broken down by residential, medical baseline, commercial/industrial, and other.

Response:

Circuit	Start Date	Total # Out	RESIDENTIAL	Commercial / Industrial	Life Support
73	12/7/17 7:11	756	601	155	22
75	12/7/17 12:04	44	7	37	0
75	12/10/17 2:34	47	8	39	0
78	12/7/17 7:13	264	229	35	13
78	12/10/17 9:02	266	231	35	13
79	12/5/17 8:11	87	61	26	3
79	12/7/17 7:19	1	1	0	0
79	12/7/17 7:21	677	530	147	15
79	12/7/17 7:22	94	82	12	0
157	12/7/17 13:03	338	231	107	8
157	12/10/17 7:46	338	231	107	8
211	12/7/17 11:14	286	212	72	16
212	12/7/17 8:35	106	66	40	3
212	12/7/17 8:35	538	342	197	11
212	12/10/17 8:41	106	66	40	3
212	12/10/17 8:41	538	342	197	11
214	12/6/17 20:16	362	289	73	7

SDG&E Report on De-Energization Events: December 4-12

214	12/7/17 13:04	343	271	72	4
217	12/7/17 5:11	165	94	71	2
217	12/9/17 18:43	166	94	72	0
220	12/7/17 18:02	289	204	85	4
221	12/7/17 10:51	1619	1297	322	38
221	12/10/17 8:50	99	69	30	0
222	12/6/17 21:58	465	366	99	9
222	12/7/17 6:44	557	408	149	17
222	12/7/17 14:19	388	227	161	6
222	12/9/17 11:42	1022	774	248	26
222	12/9/17 11:45	388	227	161	6
237	12/7/17 14:22	673	519	153	25
237	12/10/17 10:06	672	519	153	25
238	12/6/17 21:35	2	1	1	0
357	12/7/17 7:00	306	284	22	17
358	12/7/17 9:12	252	168	84	5
358	12/9/17 8:37	252	168	84	5
440	12/7/17 4:53	262	208	54	2
441	12/6/17 19:40	75	48	27	3
441	12/7/17 6:56	17	3	14	0
441	12/10/17 8:26	92	51	41	3
442	12/7/17 6:47	849	742	107	36
442	12/7/17 6:53	1	0	1	0
444	12/7/17 6:43	418	334	84	24
445	12/6/17 20:20	348	291	57	11
445	12/7/17 6:45	605	466	141	22
445	12/9/17 10:43	348	291	57	17
1030	12/9/17 17:09	493	418	74	17
1030	12/9/17 23:12	820	610	211	29
1215	12/6/17 19:41	132	102	30	5
1215	12/6/17 20:17	11	0	11	0
1215	12/9/17 10:51	11	0	11	0
1215	12/9/17 10:52	132	102	30	5
1458	12/7/17 7:03	924	858	66	48
448, 449	12/10/17 7:49	1603	1317	286	72
RB1	12/7/17 13:00	266	153	113	2
SCE-TM1-SUB	12/7/17 5:09	34	29	5	1
SCE-TM1-SUB	12/9/17 19:24	34	29	5	1

SDG&E's De-Energization Events affected approximately 14,000 customers.

SDG&E Report on De-Energization Events: December 4-12

- 5. Describe any wind-related damage to SDG&E's overhead power-line facilities in the areas where power is shut off.**

Response:

SDG&E crews discovered several poles with damaged hardware, including broken cross arms and brackets, while patrolling the de-energized lines to ensure safe operating conditions prior to re-energization. Crews needed to replace the cross arms and brackets before safely restoring power.

- 6. Provide a description of the customer notice and any other mitigation provided by SDG&E.**

Response:

- a) SDG&E proactively reached out to customers who were affected by the event. Outreach was made via outbound dialer, email, mobile email/text messaging and personal phone calls.
- b) Fourteen custom messages (CM) and two standard messages were used to communicate with customers who were de-energized. Different messages were developed to help customers understand the unique circumstances, and some customers received more than one call. Please see Attachment 1: Communication Dates, Times, and Type.
- c) General customer communication was launched via SDG&E's website and social media.
- d) For medical baseline and life support customers in affected areas, if the customer was not reached by phone after multiple attempts, an SDG&E representative went door-to-door to these customers.
- e) SDG&E deployed representatives to Local Assistance Centers (LACs) established by the county to provide information about our processes and procedures during these weather conditions. SDG&E also set up and staffed multiple customer outreach sites in Julian, Campo, Descanso and Fallbrook. SDG&E provided customers with the following at the customer outreach sites: water and other beverages, ice, snacks, port-a-potties, electronics charging stations, Wifi connectivity, and air-conditioned trailers.

- 7. Include any other matters that SDG&E believes are relevant to the Commission's assessment of the reasonableness of SDG&E's decision to de-energize.**

Response:

The 2017 California wildfire season was the deadliest, most destructive in state history.

SDG&E Report on De-Energization Events: December 4-12

Record rainfall during the preceding winter spurred abundant vegetation growth across the state, which quickly dried out during the hottest summer in 122 years of state history. Heading into the fall season, a lack of early season rain in what was the second driest start to winter (Oct. 1st to Dec. 15th) for the San Diego region since record-keeping began in the 1850s, followed by several episodes of severe winds and extreme fire danger, set the stage for a catastrophic wildfire season.

At the beginning of December, the dry conditions fueled by the lack of early season rain were met with an unusually long 13-day period of Santa Ana winds, which prompted the issuances of a High Wind Warning and multiple Red Flag Warnings from the National Weather Service. Per the National Weather Service, “A High Wind Warning means a damaging high wind event is expected. During the periods of stronger winds Tuesday (12/5) and Thursday (12/7) there could be power outages and damaged/toppled trees.” The United States Forest Service Predictive Services characterized this Santa Ana as one of the strongest offshore flow events in recent years.¹ These conditions were verified by SDG&E’s mesonet of 170 weather stations, which recorded wind gusts of 50 mph or greater at 38 locations, the strongest of which reached close to 90 mph. Winds were also erratic with large gust factors (differences between sustained wind and gust), which made predicting the time and intensity of peak wind gusts based on wind speed trends exceedingly difficult.

In addition to the strong and erratic winds, widespread humidity near or below five percent and record dry fuels were measured. These combined factors caused the Santa Ana Wildfire Threat Index to become Extreme, the highest rating, for the first time since its release in 2014, while SDG&E’s in-house Fire Potential Index reached the highest level of Extreme for the first time since it became operational in 2012. Several large fires raged across Southern California in response to the very dry and windy conditions. Rates of spread were tremendous and the wind driven fires caused crews to perform rescue operations as opposed to direct attack. Air resources were grounded much of the time due to the extreme winds.² The Thomas Fire, which was still actively burning and threatening structures in Ventura and Santa Barbara Counties, proved to be the largest fire in California history. Such conditions appear to be unprecedented in December, particularly due to the extreme volatility of the fuels.³

References*:

¹ Attachment 2: Southern California Geographic Area Coordination Center’s Fuels and Fire Behavior Advisory, December 15, 2017.

² Attachment 3: Southern California Geographic Area Coordination Center’s Bi-Monthly Fuels Discussion for Southern and Central California, December 16, 2017.

³ Attachment 4: Southern California Geographic Area Coordination Center’s Bi-Monthly Fuels Discussion for Southern and Central California, December 7, 2017.

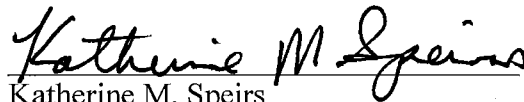
*These reference materials are included solely to provide supporting documentation about the conditions that existed at the time.

VERIFICATION

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 16th day of January 2018, at San Diego, California.

A handwritten signature in black ink, reading "Katherine M. Speirs". The signature is written in a cursive style with a horizontal line underneath the name.

Katherine M. Speirs
Vice President, Electric System Operations
SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Court
San Diego, CA 92123

SDG&E Report on De-Energization Events: December 4-12

Attachment 1

Communication Dates, Times, and Type

SDG&E Report on De-Energization Events: December 4-12

Date	Time	Notification Type
12/04/17	11:00 AM	CM 1
12/05/17	4:45 AM	CM 4
12/05/17	6:20 AM	3b – Imminent Notice
12/06/17	10:00 AM	CM 1
12/06/17	10:30 AM	CM 1
12/07/17	11:30 AM	CM 5
12/07/17	12:11 PM	CM 5
12/07/17	2:09 AM	CM 5
12/07/17	2:40 AM	CM 5
12/07/17	7:26 AM	CM 6
12/08/17	10:30 AM	CM 7
12/08/17	10:50 AM	CM 7
12/08/17	11:05 AM	CM 7
12/08/17	11:10 AM	CM 7
12/08/17	12:00 PM	CM 7
12/08/17	12:03 PM	CM 7
12/08/17	12:09 PM	CM 7
12/08/17	2:15 PM	CM 7
12/08/17	3:30 PM	CM 7
12/08/17	5:00 PM	CM 7
12/08/17	5:00 PM	CM 8
12/08/17	7:45 PM	CM 8
12/08/17	8:20 PM	CM 8
12/08/17	9:15 PM	CM 8
12/09/17	8:15 AM	3a - Within the Hour Notice
12/09/17	8:50 AM	CM 2
12/09/17	8:50 AM	CM 9
12/09/17	9:00 AM	3a - Within the Hour Notice
12/09/17	10:45 AM	3a - Within the Hour Notice
12/09/17	11:10 AM	3a - Within the Hour Notice
12/09/17	11:30 AM	CM 2
12/09/17	1:37 PM	CM 7
12/09/17	4:00 PM	CM 7
12/09/17	4:18 PM	3a – Within the Hour Notice
12/09/17	6:15 PM	CM 3
12/10/17	9:56 AM	CM 10
12/10/17	10:14 AM	CM 10
12/10/17	10:21 AM	CM 10
12/10/17	10:40 AM	CM 10
12/10/17	10:45 AM	CM 10
12/10/17	3:16 PM	CM 7
12/10/17	6:58 PM	CM 7
12/10/17	7:41 PM	CM 11
12/11/17	8:45 PM	CM 7
12/11/17	8:53 PM	CM 7

SDG&E Report on De-Energization Events: December 4-12

12/11/17	9:32 PM	CM 7
12/11/17	11:00 AM	CM 7
12/11/17	11:42 AM	CM 7
12/11/17	11:45 AM	CM 7
12/11/17	1:11 PM	CM 7
12/11/17	1:36 PM	CM 7
12/11/17	1:52 PM	CM 7
12/11/17	2:32 PM	CM 7
12/11/17	3:45 PM	CM 7
12/11/17	6:24 PM	CM 7
12/11/17	6:37 PM	CM 11
12/11/17	6:55 PM	CM 7

CM 1

Voice: This is SDG&E calling with an important message. The National Weather Service has declared a Red Flag Warning that is currently forecasted to last until midnight on Friday. High winds associated with Red Flag Warnings could cause power outages. If outages do occur, the power will stay off until it can be restored safely. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Email: Subject line: Important from SDG&E, High winds could cause outages, Forecasted high winds expected within the next hour and will likely cause outages or require SDG&E to turn off power for public safety. If outages do occur, the power will stay off until our crews can assess any damage to the electrical system and determine when the power can be restored. It won't be turned back on until it's safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Mobile Text: Important Message from SDG&E. Strong winds/outages expected within the hour. SDG&E likely to turn off power for public safety. Have your emergency plan ready. Call 18004117343.

- ***Warning message***

CM 2

Voice: This is SDG&E calling with an important message. The high strong winds expected in your area within the next hour has required SDG&E to turn off the power for public safety. The power will remain off for as long as it takes our crews to assess any damage to the electrical system and determine when power can be turned on safely. It won't be turned back on until it's safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411- 7343.

Email: Subject line: Important from SDG&E, High winds could cause outages, Forecasted high winds expected within the next hour and will likely cause outages or require SDG&E to turn off power for public safety. If outages do occur, the power will stay off until our crews can assess any damage to the electrical system and determine when the power can be restored. It won't be turned back on until it's safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Mobile Text: Important Message from SDG&E. Strong winds/outages expected within the hour. SDG&E likely to turn off power for public safety. Have your emergency plan ready. Call 18004117343.

SDG&E Report on De-Energization Events: December 4-12

- **Warning message**

CM 3

Voice: This is SDG&E calling with an important message. While your home may be located where the winds have subsided, gusty winds are expected along parts of the line or circuit that serves your home overnight and continuing into Sunday morning when the winds are projected to peak. If conditions threaten the integrity of our system, SDG&E may turn off the power to protect public safety. If there is an outage, the power will remain off until our crews can assess any damage to the electrical system and determine when power can be restored safely. We understand the burden this disruption may cause you, and sincerely apologize and thank you for your patience. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Email: Subject line: Important from SDG&E, High winds could cause outages, Forecasted high winds expected within the next hour and will likely cause outages or require SDG&E to turn off power for public safety. If outages do occur, the power will stay off until our crews can assess any damage to the electrical system and determine when the power can be restored. It won't be turned back on until it's safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Mobile Text: Important Message from SDG&E. Strong winds/outages expected within the hour. SDG&E likely to turn off power for public safety. Have your emergency plan ready. Call 18004117343.

- ***Warning message***

CM 4

Voice: This is SDG&E calling with an update on your power outage. Due to extremely strong winds in your area, the power was turned off for public safety. We appreciate your patience during this time. Your power should be back on now. If the power is still out, please call us at 1-800-411-7343. You also can get more information at sdge.com.

- ***Public Safety De-Energization***

CM 5

Voice: This is SDG&E calling with an update on your power outage. Due to extremely strong winds and dry conditions in your area, the power was turned off for public safety. Our crews will be in the area when the conditions are safe to assess the electrical system to determine how quickly power can be restored. Some inspections could take place on your property. Once weather conditions have improved and the line has been fully patrolled, we will restore power. Current conditions indicate that power may remain out for several days. We thank you in advance for your cooperation and do appreciate your patience. For up-to-date information on outages and restoration times, visit [sdge.com.outages](http://sdge.com/outages) or call us at 1-800-411-7343.

- ***Public Safety De-Energization + Patrols***

CM 6

Voice: This is SDG&E calling with an update on your power outage. The extreme weather conditions increased the risk of fire in your area so your power was turned off for public safety. Your power will remain out overnight and could remain out for several days. When the conditions are safe our crews will be in your area to assess the electrical system and determine when your power can be restored. Some inspections could take place on your property. We understand the burden this disruption may cause

SDG&E Report on De-Energization Events: December 4-12

you, and sincerely apologize and thank you for your patience. Our crews are working as quickly and safely as possible to restore your power. The safety of your community is of the highest importance to us. For up-to-date information on outages and restoration times, visit sdge.com/outages.

- ***Public Safety De-Energization + Overnight***

CM 7

Voice: This is SDG&E calling with an important message. We understand the inconvenience of power outages and we appreciate your patience during this time. We have patrolled the electric grid in your area to ensure it is safe and your power should be back on. If your power is still out, please call us at 1-800-411-7343. You also can get more information at sdge.com.

- ***Restoration message***

CM 8

Voice: This is SDG&E calling with an important message. We understand the inconvenience of power outages and we appreciate your patience during this time. We have patrolled the electric grid in your area to ensure it is safe and your power should be back on. Weather conditions continue to change, so please be prepared in the event that strong winds cause an outage or require us to turn off the power for public safety. If your power is still out, please call us at 1-800-411- 7343.

- ***Restoration message & Warning message***

CM 9

Voice: This is SDG&E with a message about your power restoration. We are working around the clock to keep communities safe during the week-long high winds and increased threat of fires. SDG&E understands the inconvenience of shutting off power and will make every effort to restore service promptly once it is safe to do so. To help during this time, we are offering you free water, wi-fi and cell phone charging at our mobile operation center located at the Park & Ride lot on Japatul Valley Road in Descanso, just north of the intersection of Highway 79 and Interstate 8. Again, thank you for your patience and understanding during this time.

EMAIL: Subject line: Update on Power We are working around the clock to keep communities safe during the week-long high winds and increased threat of fires. SDG&E understands the inconvenience of shutting off power and will make every effort to restore service promptly once it is safe to do so. To help during this time, we are offering you free water, wi-fi and cell phone charging at our mobile operation center located at the Park & Ride lot on Japatul Valley Road in Descanso, just north of the intersection of Highway 79 and Interstate 8. To get updates on power restoration, please visit www.sdge.com/outages . Again, thank you for your patience and understanding during this time.

- ***Community Support Sites***

CM 10

Voice: This is SDG&E with a message about your power restoration. We are working to keep communities safe during this period of high winds and dry conditions. SDG&E understands the inconvenience of shutting off power and will restore service once it is safe to do so. We have established community support sites with water, wi-fi and cell phone charging at the Park & Ride Lot 29, 7838 Japatul Valley Road in Descanso just north of the intersection of Highway 79 and Interstate 8, at Lake Morena Community Park at 2250 Lake Morena Drive in Campo, and at Jess Martin County Park,

SDG&E Report on De-Energization Events: December 4-12

2955 Highway 79 in Julian. Again, thank you for your patience and understanding.

- ***Community Support Sites***

CM 11

Voice: This is SDG&E calling with an update on your power outage. SDG&E continues to complete inspections of power lines in your area to ensure conditions are safe before restoring power. We expect to restore your power tomorrow. We understand the inconvenience that an outage may cause and appreciate your patience. For up-to-date information on outages and restoration times, visit sdge.com/outages or call us at 1-800-411-7343.

Email: Subject line: Update on power restoration, SDG&E continues to complete inspections of power lines in your area to ensure conditions are safe before restoring power. We expect to restore your power tomorrow. We understand the inconvenience that an outage may cause and appreciate your patience. For up-to-date information on outages and restoration times, visit sdge.com/outages or call us at 1-800-411-7343

Mobile Text: SDGE Update: Tomorrow, crews will assess system to restore power. If no damage found, power could be back on tomorrow. We apologize for the inconvenience. Call 18004117343.

- ***Overnight message***

Standard Message 3a

Voice: This is SDG&E calling with an important message. The extremely strong winds expected in your area within the next hour will likely cause outages or require SDG&E to turn off the power for public safety. If there is an outage, the power will remain off for as long as it takes our crews to assess any damage to the electrical system and determine when power can be turned on safely. It won't be turned back on until it's safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Email: Subject line: Important from SDG&E, High winds could cause outages, Forecasted high winds expected within the next hour and will likely cause outages or require SDG&E to turn off power for public safety. If outages do occur, the power will stay off until our crews can assess any damage to the electrical system and determine when the power can be restored. It won't be turned back on until it's safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Mobile Text: Important Message from SDG&E. Strong winds/outages expected within the hour. SDG&E likely to turn off power for public safety. Have your emergency plan ready. Call 18004117343.

- ***Warning message***

Standard Message 3b

Voice: This is SDG&E calling with an important message. Due to current conditions affecting our overhead electrical system, we expect we will have to turn off the power in your area soon for public safety. Power will be off for as long as these conditions last and will not be turned back on until it is safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

SDG&E Report on De-Energization Events: December 4-12

Email: Subject line: Urgent from SDG&E®; Prepare for power shut-off, Because of current conditions affecting our overhead electrical system, we expect we will have to turn off the power in your area soon for public safety. Power will be off for as long as these conditions last and will not be turned back on until it is safe. Please be prepared to activate your personal emergency plan. For more information, visit sdge.com or call SDG&E at 1-800-411-7343.

Mobile Text: Urgent message from SDG&E. Power will be turned off soon for public safety and restored when safe. Activate your emergency plan. Call 18004117343.

- ***Public Safety De-Energization***

SDG&E Report on De-Energization Events: December 4-12

Attachment 2

**Southern California Geographic Area Coordination Center's Fuels and
Fire Behavior Advisory, December 15, 2017**

Fuels and Fire Behavior Advisory

Southern California Geographic Area Coordination Center



December 15, 2017

Subject: The combination of the lack of precipitation, along with a prolonged period of warm, dry, and windy weather has caused fuels to be at record dry levels across portions of Southern California.

Discussion: With the absence of any significant precipitation this fall, fuels have become critically dry across much of Southern California. In addition, there has been a prolonged period of warm, dry, and windy weather which has worked in concert with the lack of rainfall to produce catastrophic wildfires. The Thomas Fire is now nearing the top of the list of largest fires in California history. This would be very significant if it were summer, but it is absolutely unprecedented in December, and it serves as a testimony to the extreme volatility of the fuels.

The combination of critical fire weather and dangerously dry fuels has caused extreme fire behavior to occur on recent incidents. Also, the abundant grasses from last winter's plentiful rains have resulted in heavy fuel loading which has greatly contributed to the rapid rates of spread being observed on recent fires.

Little change in the overall weather pattern is expected through the end of the year with the continuation of warm and dry weather with periods of Santa Ana winds. Fuel are expected to remain highly receptive to new ignitions with the potential for new large fires during windy conditions.

Difference From Normal Conditions: Dead fuels away from the coast in Southern California are either at, or are near all-time record dry levels. The 100-hour dead fuel moisture is normally in the mid-teens, but values of around 2% have been commonly observed across the Angeles, San Bernardino, and Cleveland national forests, as well as over the southern portions of the Los Padres National Forest. Live fuel moisture by this time of year would normally start to recover from the minimums typically reached in early October. However, moisture levels in much of the native vegetation have either remained steady, or have drifted downward.

The fire behavior that has been observed on the Thomas Fire as well as some of the other recent fires has been extreme. Fires are actively backing downhill and into the wind in both the fine dead fuels as well as in the heavier chaparral. Fires have exhibited extremely high resistance to control, and retardant in many cases has proven to be ineffective.

Concerns to Firefighters:

- Fires will be uncontrollable during windy episodes.
- Extreme rates of spread with both long and short range spotting can be expected on any new or existing fires with active burning at night.
- Stagnant weather patterns and long duration fires can lead to complacency.

Mitigation Measures:

- Local and inbound fire personnel need to be aware that fire behavior is exceeding normal expectations for this time of the year. **Local briefings need to be thorough and highlight specific fire environment conditions. These include but are not limited to local weather forecasts, Pocket Cards, ERC's, live and dead fuel moistures.**
- PPE, including shrouds and eye protection shall be utilized during suppression operations.
- Suppression actions need to be based on good anchor points, escape routes, and safety zones. **Remember LCES. Experienced lookouts are essential under these conditions.**
- **Base all actions on current AND EXPECTED behavior of the fire.** Augment initial attack resources as incident activity dictates.

Area of Concern: This advisory is **valid through 12/29/2017** for the following PSAs... **South Coast (SC08), Western Mountains (SC09), Eastern Mountains (SC10), and the Southern Mountains (SC11).**

Issued: December 15, 2017 (Note this advisory will be in effect for 14 days and will be reviewed/updated at that time.)

SDG&E Report on De-Energization Events: December 4-12

Attachment 3

**Southern California Geographic Area Coordination
Center's Bi-Monthly Fuels Discussion for Southern and
Central California, December 16, 2017**



BI-MONTHLY FUELS DISCUSSION

For Southern and Central California

Updated: Saturday, December 16th, 2017...updated LAC & LPNF

Next Routine Update: Thursday, December 21st, 2017

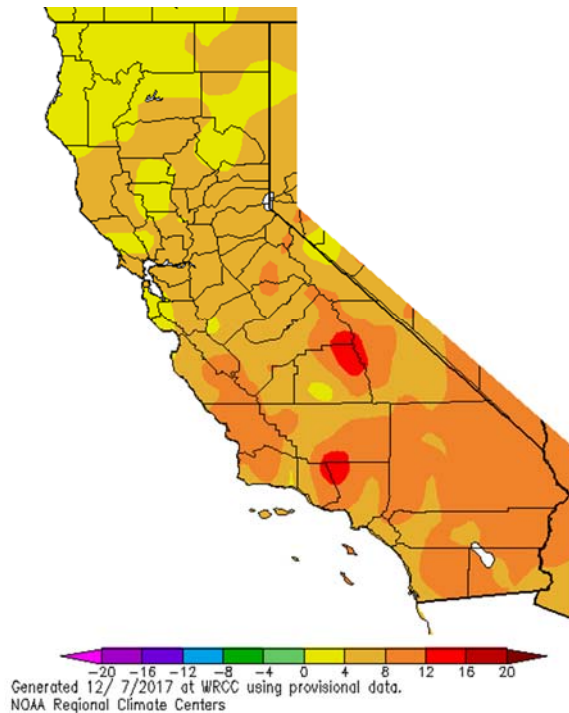
General Discussion:

Thanksgiving was like much of the fall this year; hot and dry. Record high temperatures occurred over much of Southern California as high pressure along with offshore winds brought strong drying conditions to the area. Widespread 90+ degree readings were recorded over coastal and valley areas with sunny skies. This caused fuel moisture values to drop back to record low readings after recovering a bit during the middle of last month.

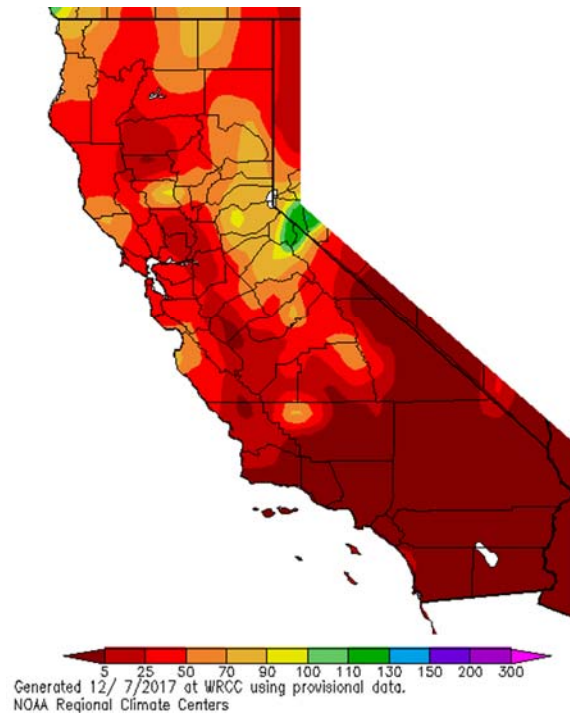
The first full week of December brought one of the strongest offshore flow events in recent years. Wind gusts surpassed 80 mph on December 5th and 7th and RH dropped below 5% over many areas below 7,000 feet. Several large fires exploded in response to the very dry and windy conditions with extreme fire behavior over most incidents. Rates of spread were tremendous and the wind driven fires caused crews to perform rescue operations as opposed to direct attack. Air resources were grounded much of the time due to the extreme winds. The explosive fire conditions well past the normal time of year when fires cease to occur is a dramatic example of the dryness of the fuels and the overall health of area vegetation.

Long range models offer little hope for precipitation. A strong ridge is expected to remain stationary along the West Coast the rest of the month which will keep the storm track far away from the state. A high amount of initial attack and resource demand is likely through the 21st of December, if not longer.

Departure from average temperature



% of normal precipitation





KERN COUNTY FIRE DEPARTMENT LIVE FUEL MOISTURE NOVEMBER 2017 AVERAGE OF DOMINANT FUELS

Fuels/Fire Discussion

Fuels measured were Mtn Mahogany, Ceanothus, Sage and Manzanita between 3400'-4600'. LFM's continue to drop to lowest point this year. County average below historical average.

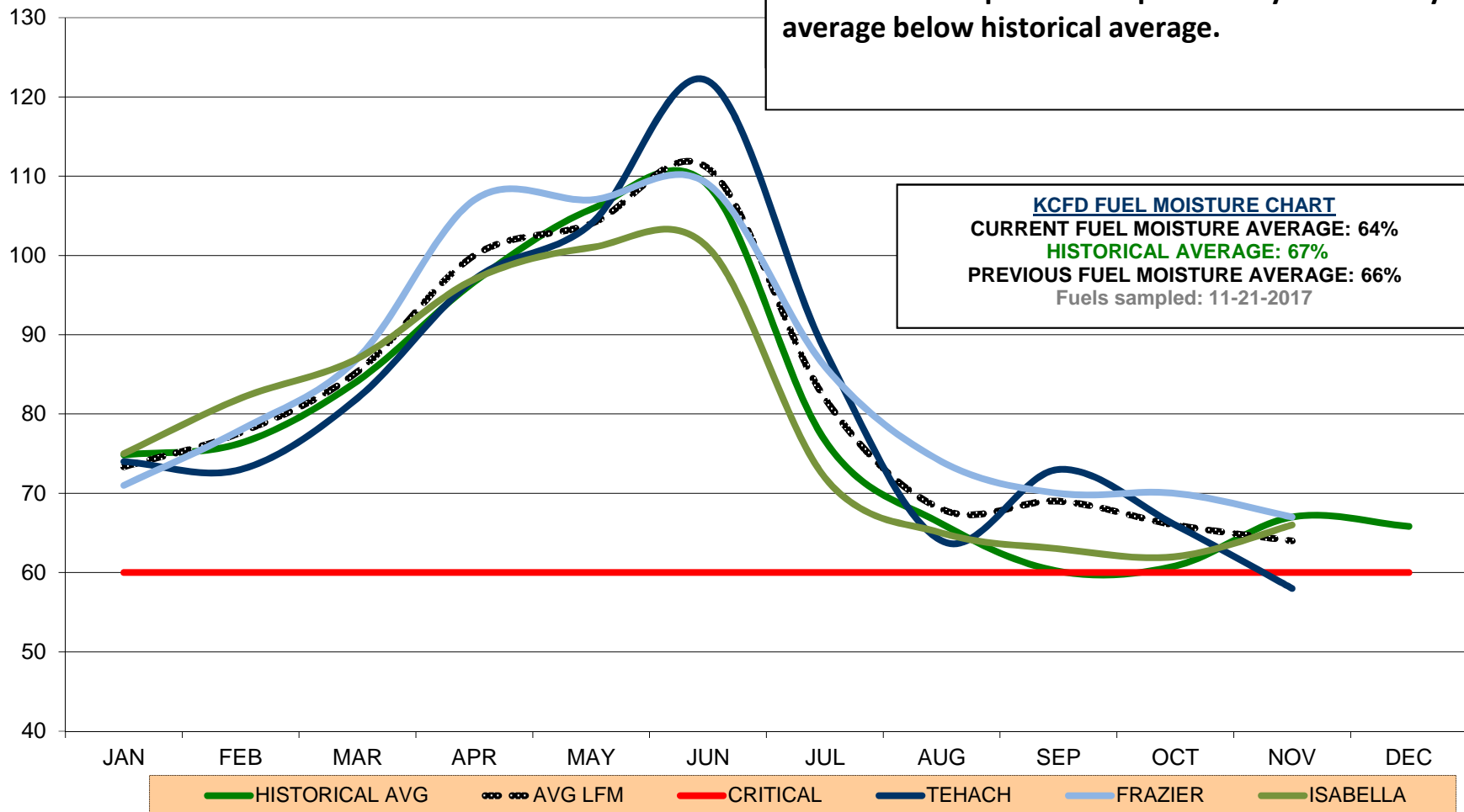
KCFD FUEL MOISTURE CHART

CURRENT FUEL MOISTURE AVERAGE: 64%

HISTORICAL AVERAGE: 67%

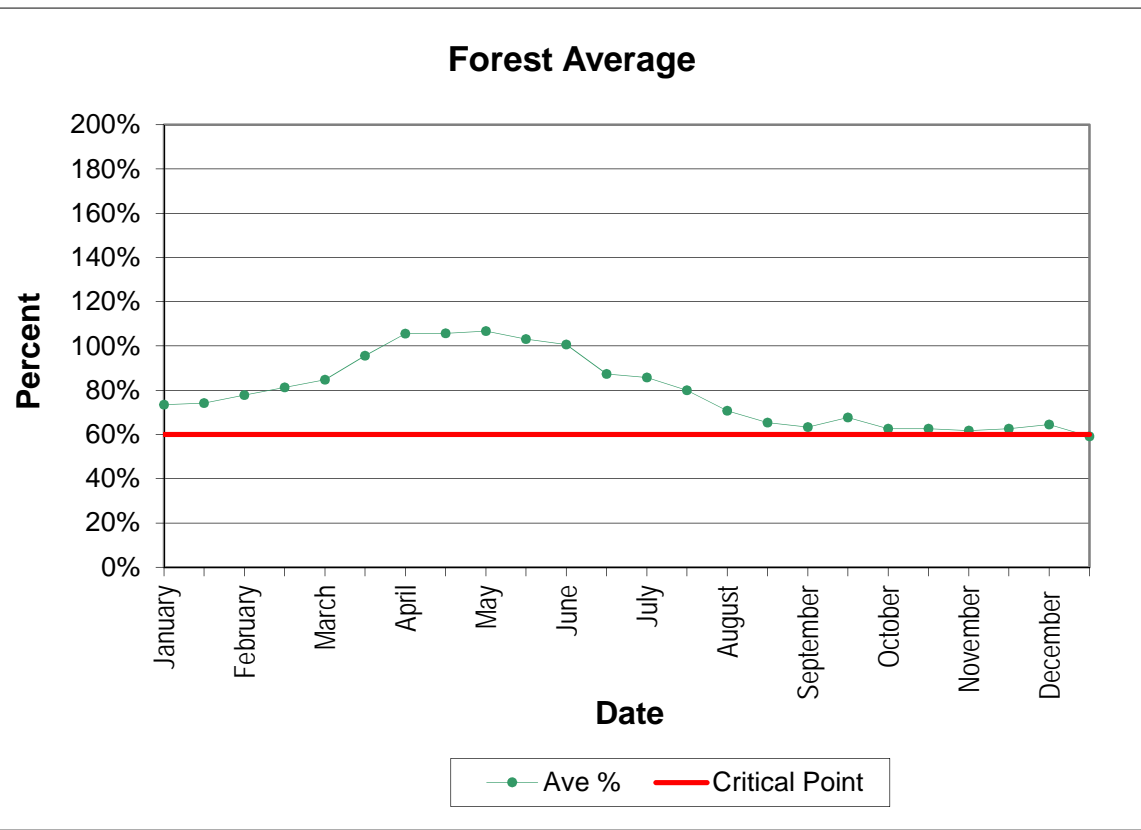
PREVIOUS FUEL MOISTURE AVERAGE: 66%

Fuels sampled: 11-21-2017



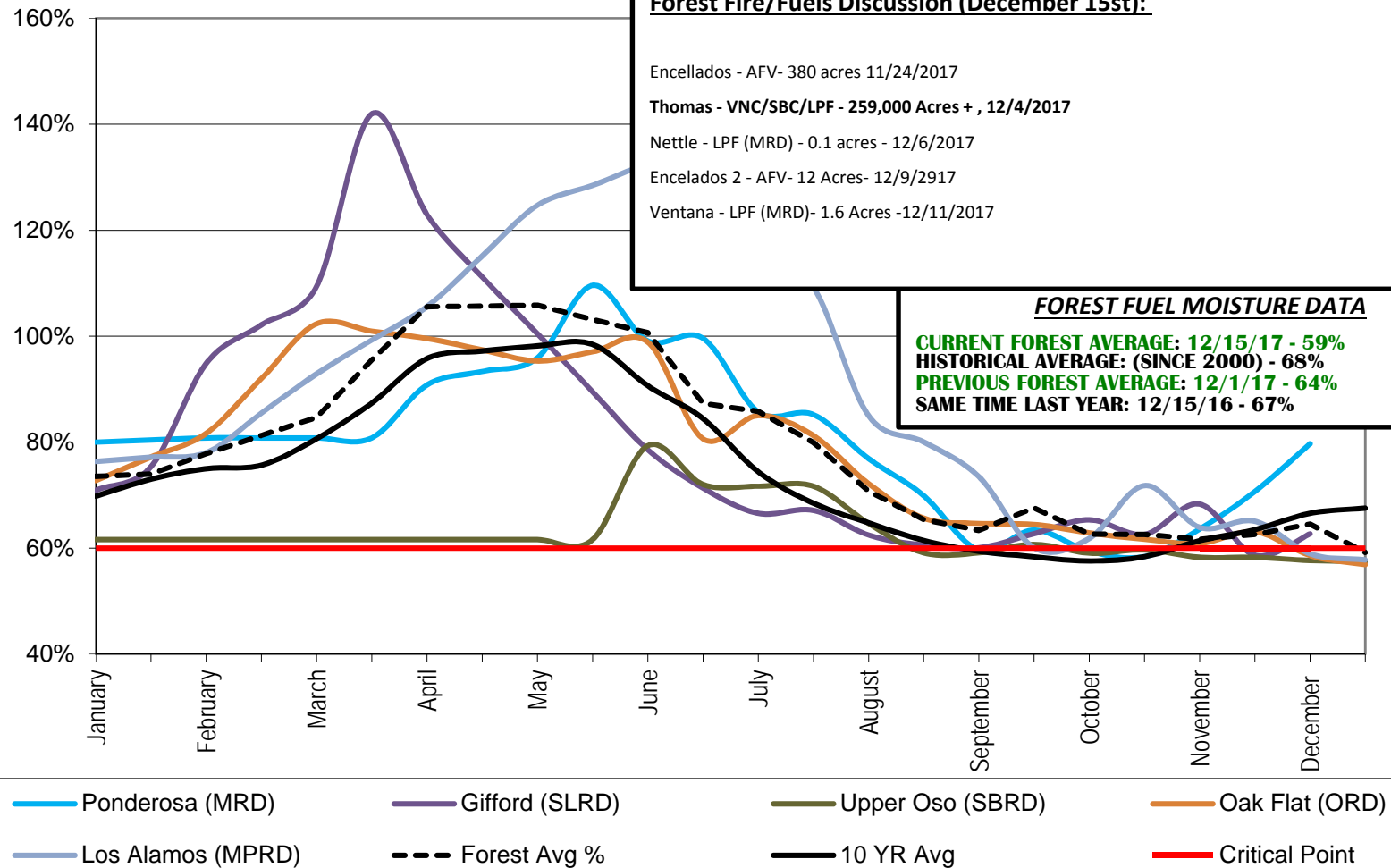
Fuel Moisture Average for the Los Padres National Forest

	Date	Ave %	Critical Point
January	1/1/2017	73.52%	60%
	1/15/2017	74%	60%
February	2/1/2017	77.83%	60%
	2/15/2017	81.26%	60%
March	3/1/2017	84.68%	60%
	3/15/2017	95.53%	60%
April	4/1/2017	105.54%	60%
	4/15/2017	105.69%	60%
May	5/1/2017	106.74%	60%
	5/15/2017	103.13%	60%
June	6/1/2017	100.66%	60%
	6/15/2017	87.31%	60%
July	7/1/2017	85.78%	60%
	7/15/2017	79.93%	60%
August	8/1/2017	70.73%	60%
	8/15/2017	65.37%	60%
September	9/1/2017	63.35%	60%
	9/15/2017	67.62%	60%
October	10/1/2017	62.61%	60%
	10/15/2017	62.59%	60%
November	11/1/2017	61.69%	60%
	11/15/2017	62.58%	60%
December	12/1/2017	64.52%	60%
	12/15/2017	59.18%	60%





LOS PADRES NATIONAL FOREST LIVE FUEL MOISTURE DATA 2017

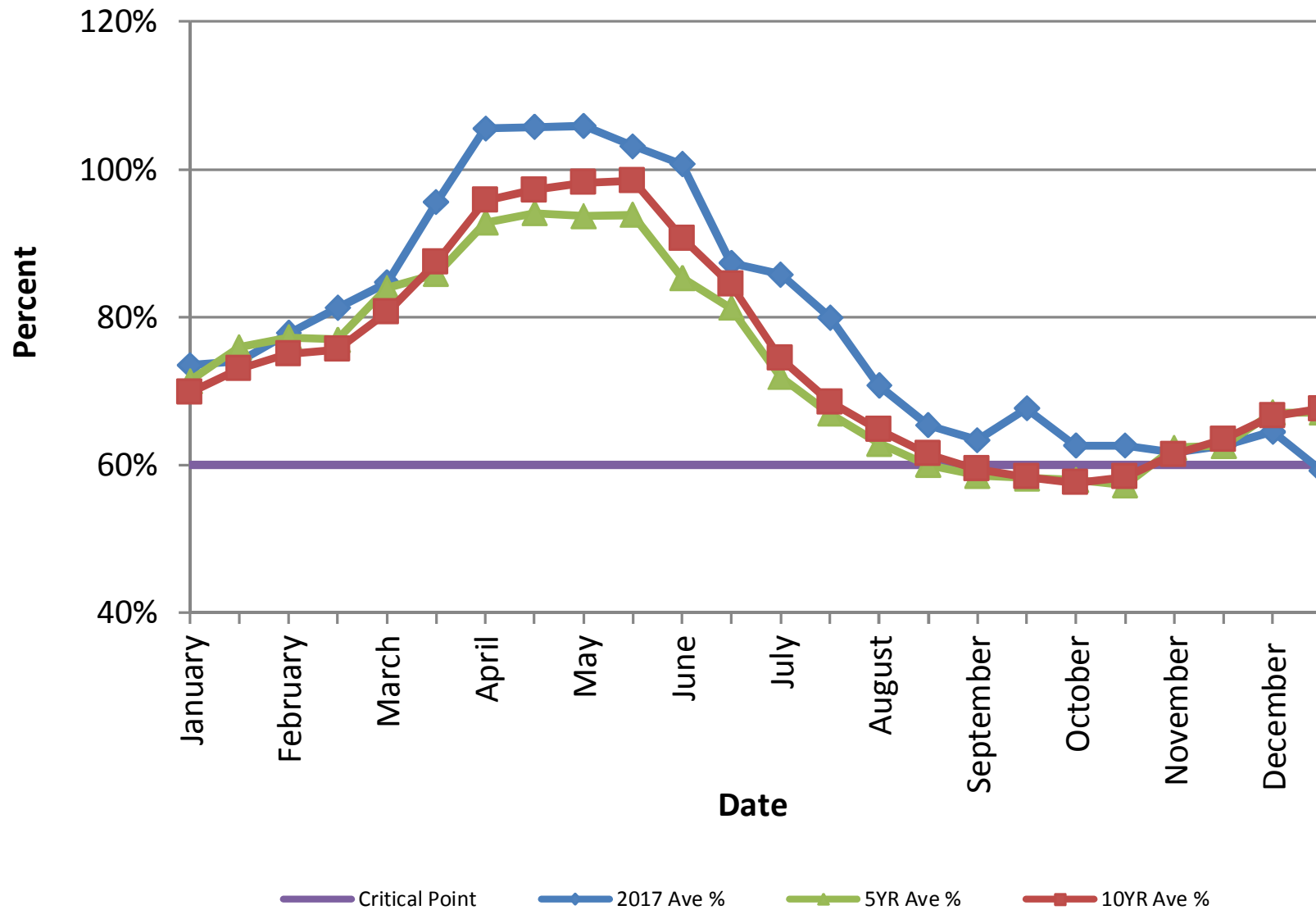


R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment

	Date	Ponderosa (MRD)	Gifford (SLRD)	Upper Oso (SBRD)	Oak Flat (ORD)
January	1/1/2017	80.00%	70.88%	61.61%	72.74%
	1/15/2017	80.40%	75.39%	61.61%	77.19%
February	2/1/2017	80.80%	94.87%	61.61%	81.65%
	2/15/2017	80.80%	102.13%	61.61%	92.00%
March	3/1/2017	80.80%	109.39%	61.61%	102.35%
	3/15/2017	80.80%	141.96%	61.61%	100.95%
April	4/1/2017	90.80%	122.94%	61.61%	99.56%
	4/15/2017	93.35%	111.17%	61.61%	97.43%
May	5/1/2017	95.90%	100.48%	61.61%	95.31%
	5/15/2017	109.60%	89.52%	61.61%	97.05%
June	6/1/2017	99.10%	78.57%	79.34%	98.89%
	6/15/2017	99.60%	71.33%	72.02%	80.64%
July	7/1/2017	85.70%	66.57%	71.68%	85.03%
	7/15/2017	85.20%	67.13%	71.68%	81.24%
August	8/1/2017	76.90%	62.48%	64.65%	72.17%
	8/15/2017	69.90%	60.53%	59.11%	65.65%
September	9/1/2017	59.60%	60.07%	59.11%	64.67%
	9/15/2017	63.40%	62.73%	60.71%	64.46%
October	10/1/2017	59.40%	65.34%	59.05%	62.88%
	10/15/2017	58.40%	62.59%	59.66%	61.67%
November	11/1/2017	63.60%	68.31%	58.26%	60.87%
	11/15/2017	70.70%	58.67%	58.26%	63.08%
December	12/1/2017	79.70%	62.69%	57.67%	58.60%
	12/15/2017			57.51%	56.89%

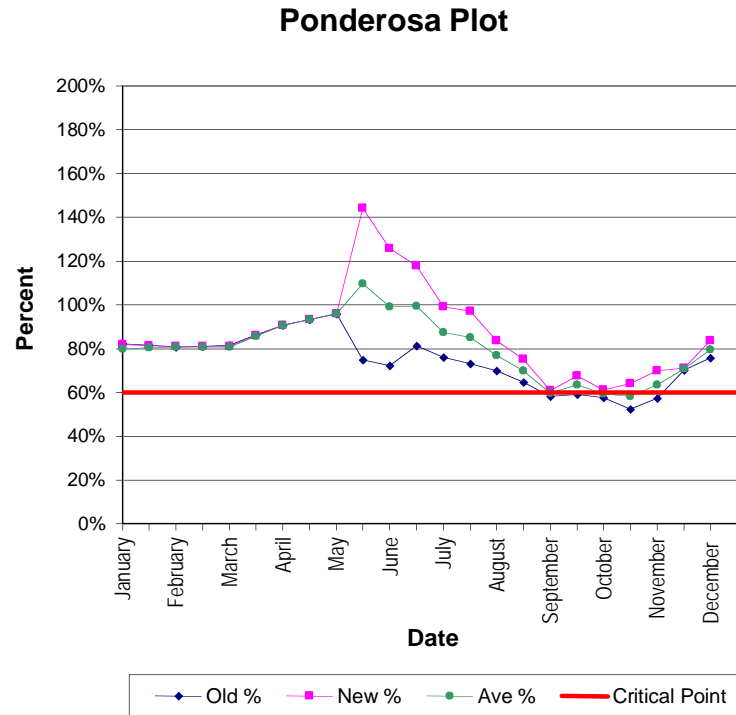
Los Alamos (MPRD)	Forest Avg %	10 YR Avg	Critical Point
76.35%	73.52%	69.81%	60%
77.18%	74.00%	73.02%	60%
78.02%	77.83%	75.00%	60%
85.46%	81.26%	75.65%	60%
92.91%	84.68%	80.66%	60%
99.25%	95.53%	87.39%	60%
105.60%	105.54%	95.78%	60%
115.15%	105.69%	97.19%	60%
124.70%	105.85%	98.15%	60%
128.46%	103.13%	98.45%	60%
132.23%	100.66%	90.65%	60%
132.23%	87.31%	84.46%	60%
117.11%	85.78%	74.41%	60%
109.28%	79.93%	68.48%	60%
85.00%	70.73%	64.76%	60%
80.03%	65.37%	61.44%	60%
73.47%	63.35%	59.40%	60%
60.06%	67.62%	58.36%	60%
61.84%	62.63%	57.58%	60%
71.81%	62.59%	58.39%	60%
63.91%	61.69%	61.39%	60%
65.07%	62.58%	63.49%	60%
58.92%	64.52%	66.58%	60%
57.78%	59.18%	67.55%	60%

5yr, 10yr & Current 2017 Live Fuel Moisture Forest Average



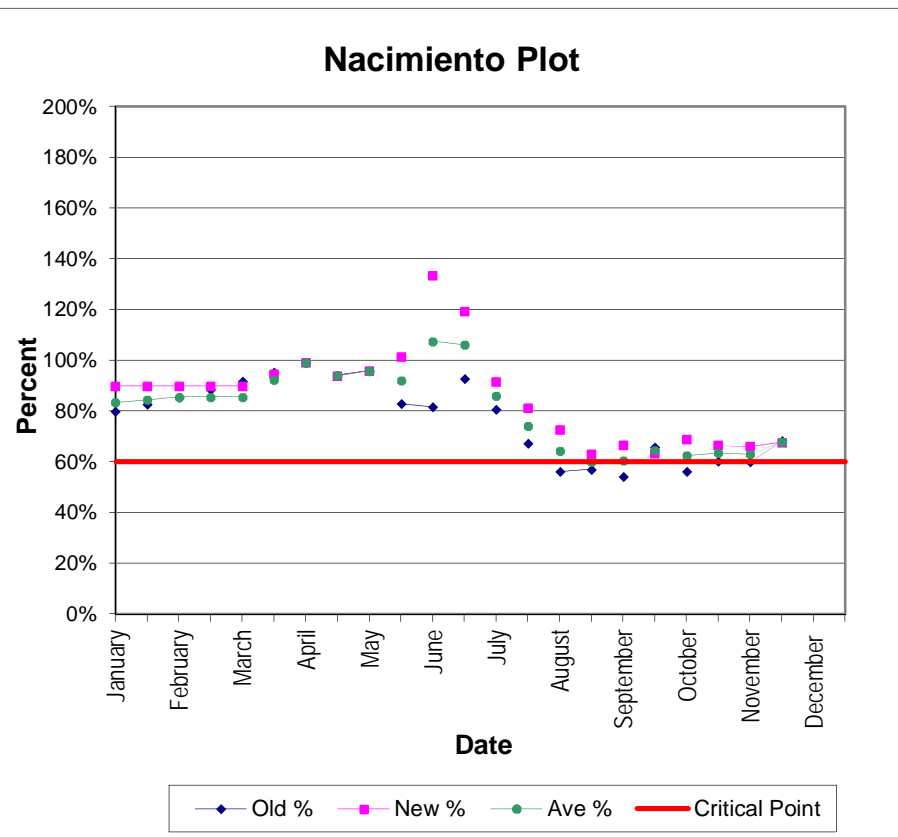
R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment
Fuel Moisture Data for Ponderosa Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	82.30%	81.80%	80.00%	60%
	1/15/2017	81.55%	81.40%	80.40%	60%
February	2/1/2017	80.80%	81.00%	80.80%	60%
	2/15/2017	81.20%	81.00%	80.80%	60%
March	3/1/2017	81.60%	81.00%	80.80%	60%
	3/15/2017	86.20%	85.90%	85.80%	60%
April	4/1/2017	90.80%	90.80%	90.80%	60%
	4/15/2017	93.35%	93.35%	93.35%	60%
May	5/1/2017	95.90%	95.90%	95.90%	60%
	5/15/2017	74.90%	144.30%	109.60%	60%
June	6/1/2017	72.20%	125.90%	99.10%	60%
	6/15/2017	81.40%	117.80%	99.60%	60%
July	7/1/2017	76.00%	99.10%	87.50%	60%
	7/15/2017	73.30%	97.00%	85.20%	60%
August	8/1/2017	70.10%	83.70%	76.90%	60%
	8/15/2017	64.70%	75.20%	69.90%	60%
September	9/1/2017	58.40%	60.90%	59.60%	60%
	9/15/2017	59.10%	67.70%	63.40%	60%
October	10/1/2017	57.60%	61.20%	59.40%	60%
	10/15/2017	52.50%	64.20%	58.40%	60%
November	11/1/2017	57.30%	70.00%	63.60%	60%
	11/15/2017	70.20%	71.10%	70.70%	60%
December	12/1/2017	75.70%	83.80%	79.70%	60%
	12/15/2017				60%



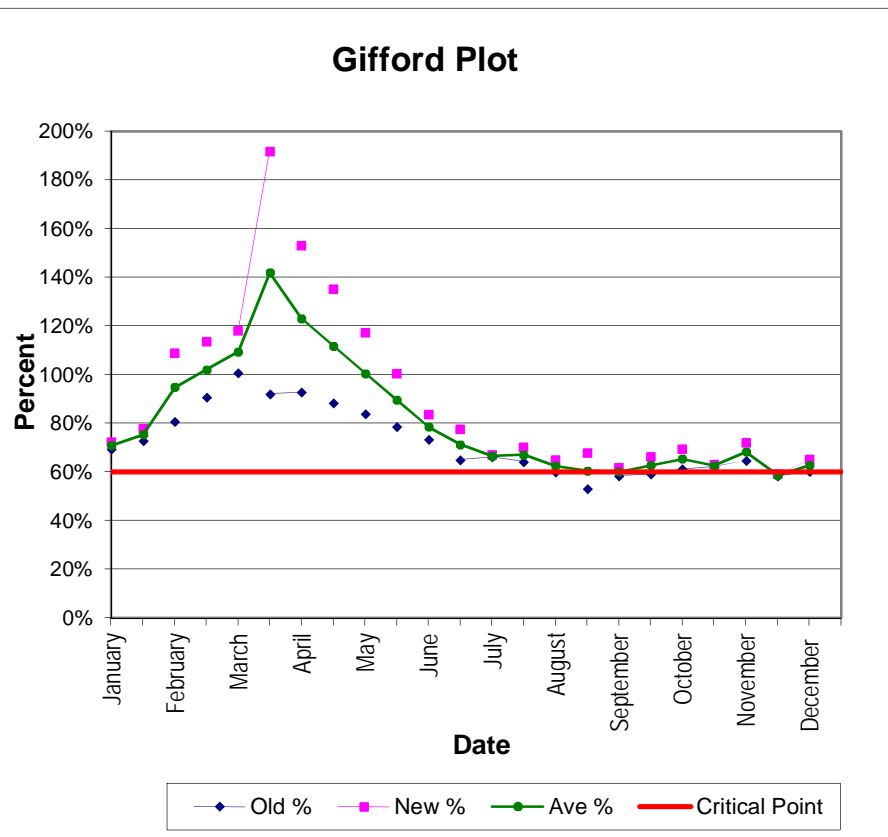
Fuel Moisture Data for Nacimiento Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	80.00%	89.80%	83.40%	60%
	1/15/2017	82.75%	89.80%	84.45%	60%
February	2/1/2017	85.50%	89.80%	85.50%	60%
	2/15/2017	88.60%	89.80%	85.50%	60%
March	3/1/2017	91.70%	89.80%	85.50%	60%
	3/15/2017	95.40%	94.45%	92.30%	60%
April	4/1/2017	99.10%	99.10%	99.10%	60%
	4/15/2017	94.05%	93.80%	93.95%	60%
May	5/1/2017	95.90%	95.90%	95.90%	60%
	5/15/2017	82.90%	101.30%	92.10%	60%
June	6/1/2017	81.60%	133.50%	107.50%	60%
	6/15/2017	92.80%	119.30%	106.10%	60%
July	7/1/2017	80.70%	91.40%	86.00%	60%
	7/15/2017	67.30%	81.10%	74.20%	60%
August	8/1/2017	56.10%	72.50%	64.30%	60%
	8/15/2017	57.00%	62.90%	59.90%	60%
September	9/1/2017	54.30%	66.60%	60.50%	60%
	9/15/2017	65.80%	63.30%	64.60%	60%
October	10/1/2017	56.20%	68.70%	62.40%	60%
	10/15/2017	60.20%	66.50%	63.40%	60%
November	11/1/2017	59.90%	66.00%	62.90%	60%
	11/15/2017	68.20%	67.60%	67.90%	60%
December	12/1/2017	74.50%	80.80%	77.70%	60%
	12/15/2017				60%



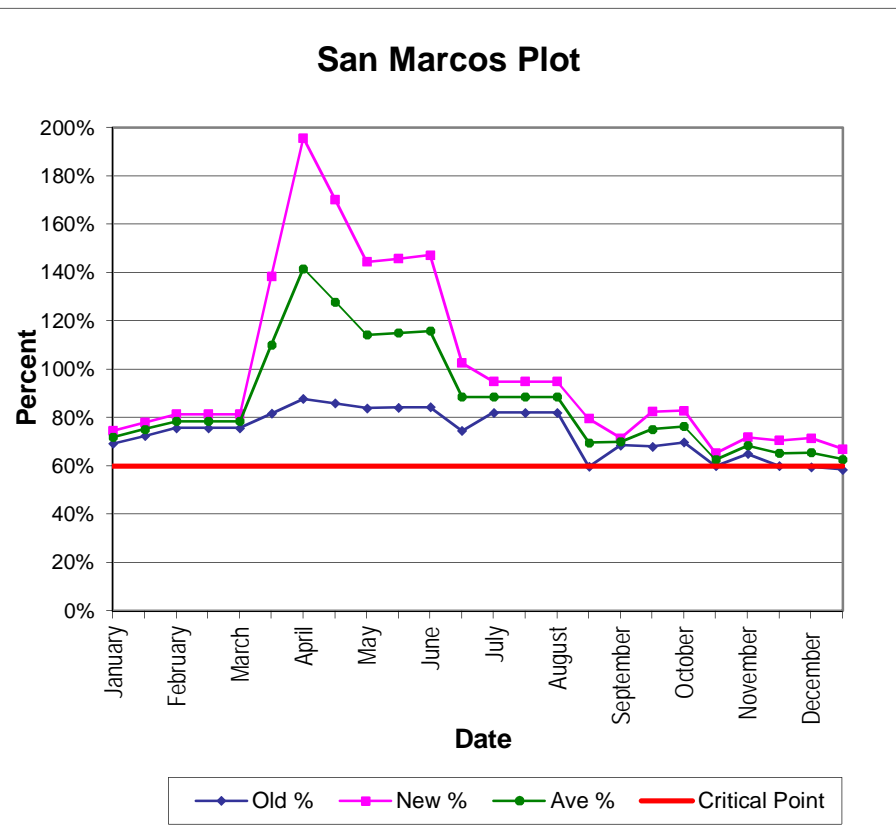
Fuel Moisture Data for Buckhorn Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	69.44%	72.31%	70.88%	60%
	1/15/2017	72.89%	77.88%	75.39%	60%
February	2/1/2017	80.83%	108.92%	94.87%	60%
	2/15/2017	90.80%	113.46%	102.13%	60%
March	3/1/2017	100.77%	118.01%	109.39%	60%
	3/15/2017	92.10%	191.82%	141.96%	60%
April	4/1/2017	92.71%	153.17%	122.94%	60%
	4/15/2017	88.24%	135.18%	111.71%	60%
May	5/1/2017	83.78%	117.19%	100.48%	60%
	5/15/2017	78.62%	100.43%	89.52%	60%
June	6/1/2017	73.47%	83.68%	78.57%	60%
	6/15/2017	65.01%	77.64%	71.33%	60%
July	7/1/2017	66.13%	67.02%	66.57%	60%
	7/15/2017	64.16%	70.09%	67.13%	60%
August	8/1/2017	59.93%	65.03%	62.48%	60%
	8/15/2017	53.14%	67.92%	60.53%	60%
September	9/1/2017	58.41%	61.72%	60.07%	60%
	9/15/2017	59.10%	66.35%	62.73%	60%
October	10/1/2017	61.20%	69.47%	65.34%	60%
	10/15/2017	62.06%	63.13%	62.59%	60%
November	11/1/2017	64.68%	71.94%	68.31%	60%
	11/15/2017	58.26%	59.07%	58.67%	60%
December	12/1/2017	60.27%	65.11%	62.69%	60%
	12/15/2017				60%



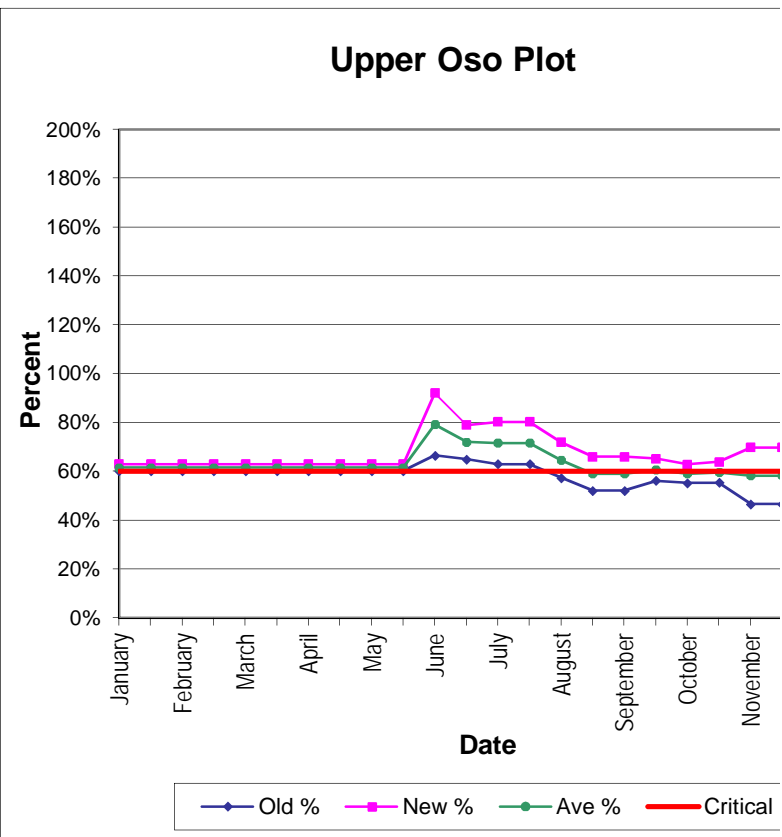
Fuel Moisture Data for San Marcos Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	69.28%	74.62%	71.95%	60%
	1/15/2017	72.54%	78.03%	75.29%	60%
February	2/1/2017	75.80%	81.44%	78.62%	60%
	2/15/2017	75.80%	81.44%	78.62%	60%
March	3/1/2017	75.80%	81.44%	78.62%	60%
	3/15/2017	81.82%	138.61%	110.21%	60%
April	4/1/2017	87.84%	195.78%	141.81%	60%
	4/15/2017	85.94%	170.16%	128.04%	60%
May	5/1/2017	84.04%	144.53%	114.28%	60%
	5/15/2017	84.23%	145.91%	115.07%	60%
June	6/1/2017	84.42%	147.29%	115.86%	60%
	6/15/2017	74.62%	102.67%	88.64%	60%
July	7/1/2017	82.22%	94.94%	88.58%	60%
	7/15/2017	82.22%	94.94%	88.58%	60%
August	8/1/2017	82.22%	94.94%	88.58%	60%
	8/15/2017	59.82%	79.62%	69.72%	60%
September	9/1/2017	68.62%	71.59%	70.11%	60%
	9/15/2017	68.12%	82.55%	75.33%	60%
October	10/1/2017	69.90%	82.91%	76.40%	60%
	10/15/2017	59.98%	65.36%	62.67%	60%
November	11/1/2017	65.05%	71.96%	68.50%	60%
	11/15/2017	60.06%	70.63%	65.35%	60%
December	12/1/2017	59.60%	71.50%	65.55%	60%
	12/15/2017	58.59%	67.02%	62.80%	60%



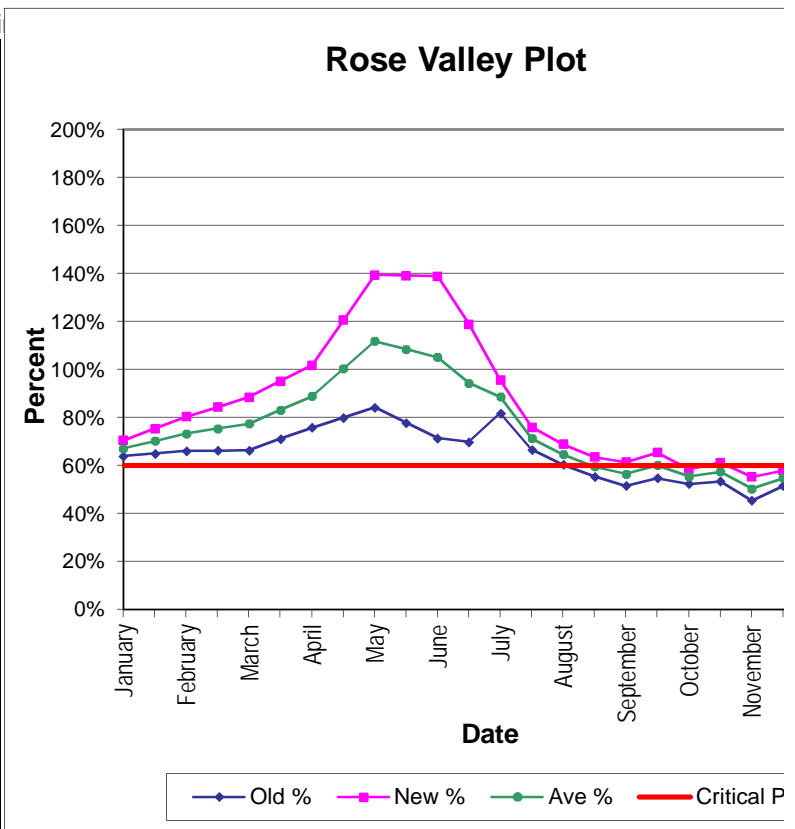
Fuel Moisture Data for Upper Oso Plot

		Date	Old %	New %	Ave %	Critical Point
January	January	1/1/2017	60.24%	62.98%	61.61%	60%
		1/15/2017	60.24%	62.98%	61.61%	60%
February	February	2/1/2017	60.24%	62.98%	61.61%	60%
		2/15/2017	60.24%	62.98%	61.61%	60%
March	March	3/1/2017	60.24%	62.98%	61.61%	60%
		3/15/2017	60.24%	62.98%	61.61%	60%
April	April	4/1/2017	60.24%	62.98%	61.61%	60%
		4/15/2017	60.24%	62.98%	61.61%	60%
May	May	5/1/2017	60.24%	62.98%	61.61%	60%
		5/15/2017	60.24%	62.98%	61.61%	60%
June	June	6/1/2017	66.57%	92.12%	79.34%	60%
		6/15/2017	65.04%	78.97%	72.01%	60%
July	July	7/1/2017	63.06%	80.31%	71.68%	60%
		7/15/2017	63.06%	80.31%	71.68%	60%
August	August	8/1/2017	57.41%	71.89%	64.65%	60%
		8/15/2017	52.19%	66.03%	59.11%	60%
September	September	9/1/2017	52.19%	66.03%	59.11%	60%
		9/15/2017	56.20%	65.22%	60.71%	60%
October	October	10/1/2017	55.25%	62.84%	59.05%	60%
		10/15/2017	55.37%	63.95%	59.66%	60%
November	November	11/1/2017	46.68%	69.84%	58.26%	60%
		11/15/2017	46.68%	69.84%	58.26%	60%
December	December	12/1/2017	54.09%	61.26%	57.67%	60%
		12/15/2017	56.44%	58.58%	57.51%	60%



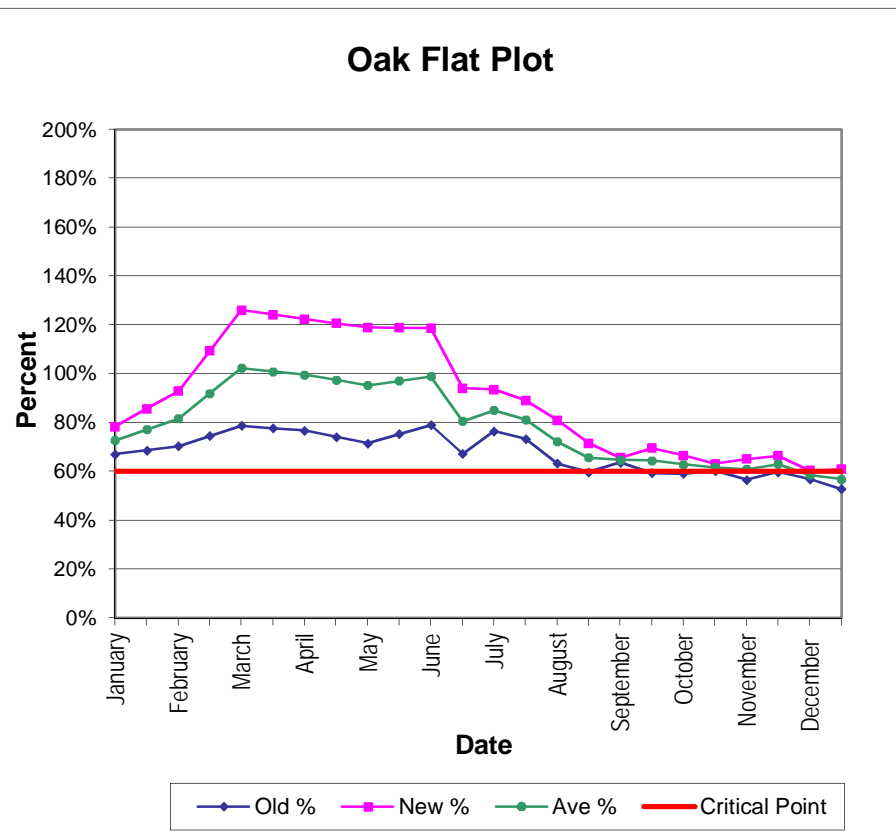
Fuel Moisture Data For Rose Valley Plot

		Date	Old %	New %	Ave %	Critical Poi
January	January	1/1/2017	63.90%	70.54%	67.22%	60%
		1/15/2017	65.02%	75.45%	70.24%	60%
February	February	2/1/2017	66.15%	80.37%	73.26%	60%
		2/15/2017	66.29%	84.43%	75.45%	60%
March	March	3/1/2017	66.42%	88.49%	77.45%	60%
		3/15/2017	71.15%	95.17%	83.16%	60%
April	April	4/1/2017	75.87%	101.86%	88.87%	60%
		4/15/2017	80.02%	120.69%	100.36%	60%
May	May	5/1/2017	84.18%	139.53%	111.86%	60%
		5/15/2017	77.78%	139.23%	108.51%	60%
June	June	6/1/2017	71.39%	138.94%	105.16%	60%
		6/15/2017	69.79%	118.90%	94.34%	60%
July	July	7/1/2017	81.87%	95.56%	88.71%	60%
		7/15/2017	66.63%	75.98%	71.31%	60%
August	August	8/1/2017	60.39%	68.88%	64.63%	60%
		8/15/2017	55.47%	63.55%	59.51%	60%
September	September	9/1/2017	51.54%	61.49%	56.52%	60%
		9/15/2017	54.73%	65.39%	60.06%	60%
October	October	10/1/2017	52.39%	58.53%	55.46%	60%
		10/15/2017	53.49%	61.33%	57.41%	60%
November	November	11/1/2017	45.46%	55.27%	50.36%	60%
		11/15/2017	51.59%	57.93%	54.76%	60%
December	December	12/1/2017	55.57%	59.34%	57.45%	60%
		12/15/2017				60%



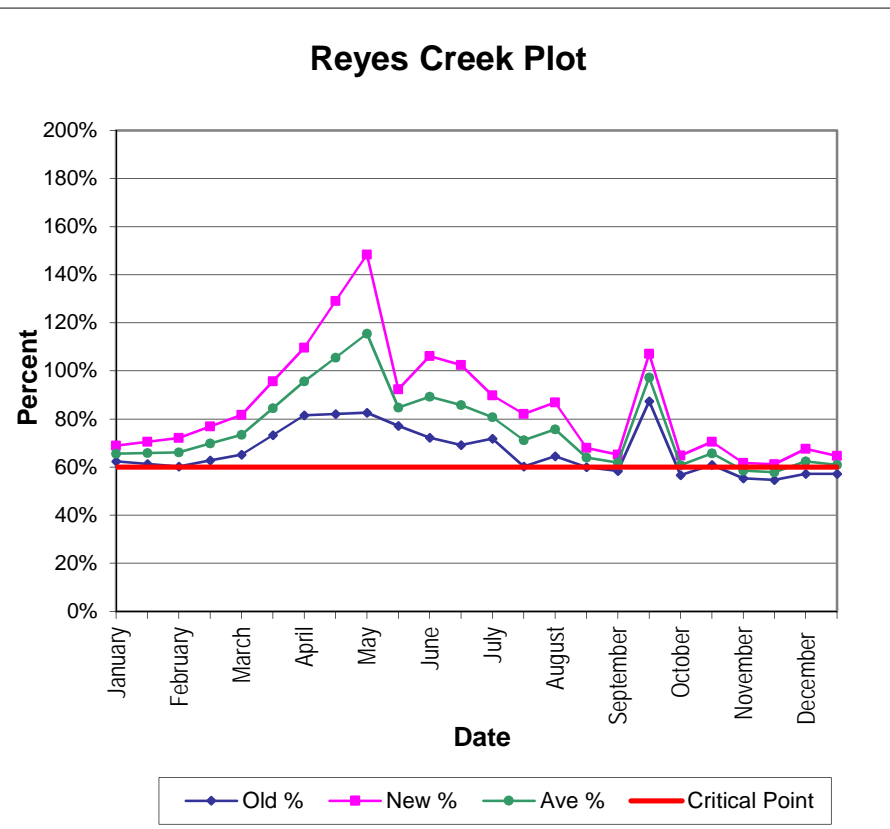
Fuel Moisture for the Oak Flat Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	67.08%	78.39%	72.74%	60%
	1/15/2017	68.73%	85.66%	77.19%	60%
February	2/1/2017	70.37%	92.94%	81.65%	60%
	2/15/2017	74.54%	109.46%	92.00%	60%
March	3/1/2017	78.71%	125.99%	102.35%	60%
	3/15/2017	77.73%	124.17%	100.95%	60%
April	4/1/2017	76.76%	122.36%	99.56%	60%
	4/15/2017	74.17%	120.69%	97.43%	60%
May	5/1/2017	71.59%	119.03%	95.31%	60%
	5/15/2017	75.30%	118.89%	97.05%	60%
June	6/1/2017	79.02%	118.75%	98.89%	60%
	6/15/2017	67.17%	94.11%	80.64%	60%
July	7/1/2017	76.53%	93.53%	85.03%	60%
	7/15/2017	73.37%	89.10%	81.24%	60%
August	8/1/2017	63.30%	81.03%	72.17%	60%
	8/15/2017	59.77%	71.52%	65.65%	60%
September	9/1/2017	63.70%	65.63%	64.67%	60%
	9/15/2017	59.32%	69.59%	64.46%	60%
October	10/1/2017	59.14%	66.63%	62.88%	60%
	10/15/2017	60.25%	63.10%	61.67%	60%
November	11/1/2017	56.61%	65.13%	60.87%	60%
	11/15/2017	59.72%	66.44%	63.08%	60%
December	12/1/2017	56.86%	60.35%	58.60%	60%
	12/15/2017	52.80%	60.98%	56.89%	60%



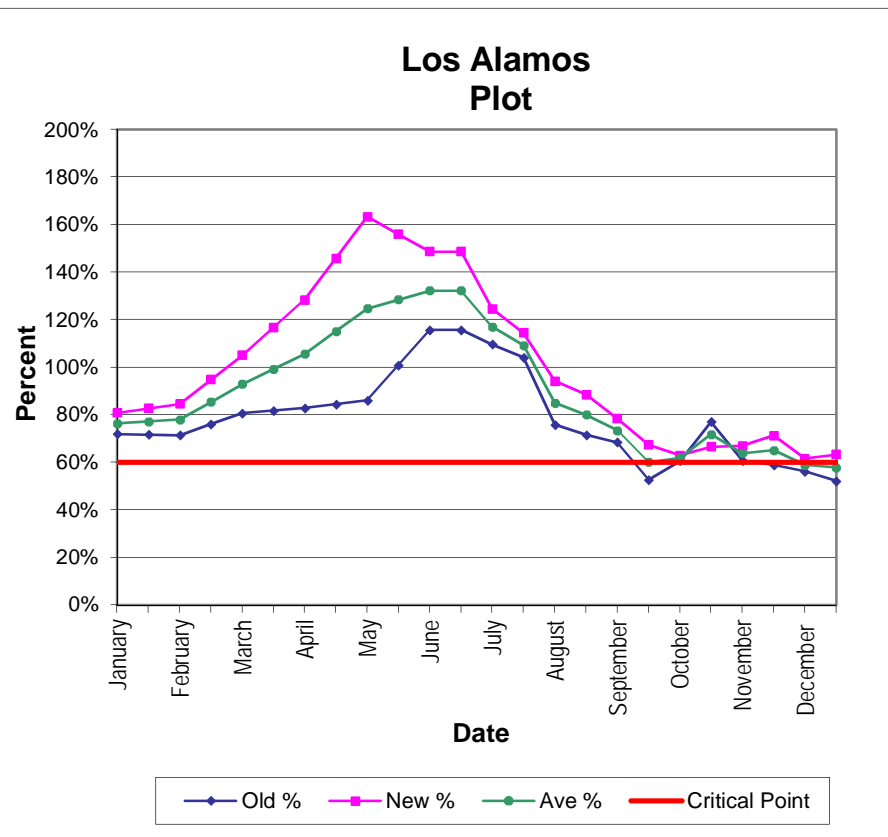
Fuel Moisture for the Reyes Creek Plot

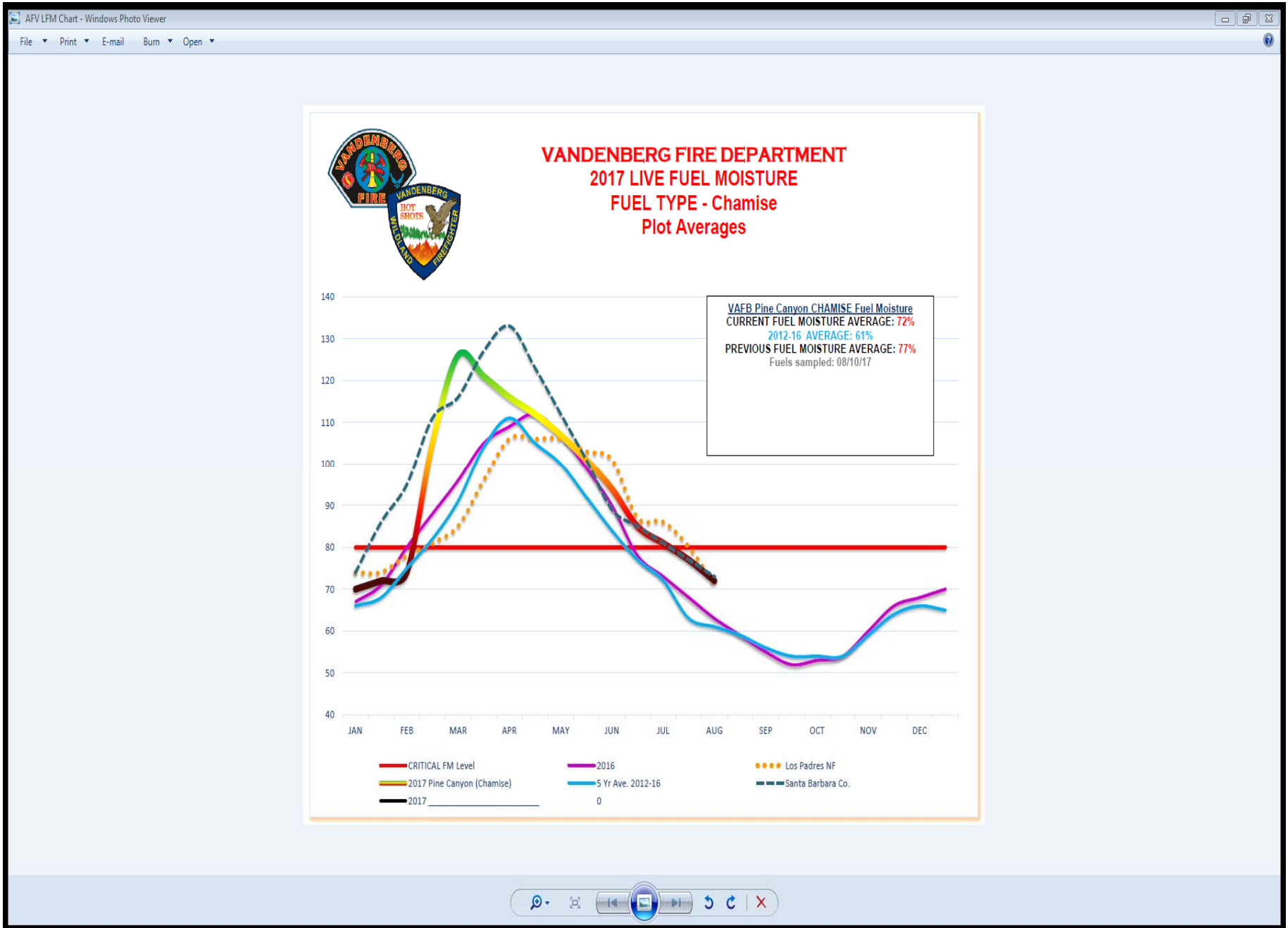
	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	62.34%	68.95%	65.64%	60%
	1/15/2017	61.33%	70.49%	65.91%	60%
February	2/1/2017	60.32%	72.04%	66.18%	60%
	2/15/2017	62.74%	76.89%	69.81%	60%
March	3/1/2017	65.16%	81.74%	73.45%	60%
	3/15/2017	73.34%	95.70%	84.52%	60%
April	4/1/2017	81.52%	109.67%	95.60%	60%
	4/15/2017	82.05%	129.04%	105.54%	60%
May	5/1/2017	82.58%	148.41%	115.49%	60%
	5/15/2017	77.15%	92.30%	84.73%	60%
June	6/1/2017	72.28%	106.21%	89.26%	60%
	6/15/2017	69.14%	102.45%	85.80%	60%
July	7/1/2017	71.85%	89.80%	80.82%	60%
	7/15/2017	60.29%	82.02%	71.16%	60%
August	8/1/2017	64.49%	86.86%	75.67%	60%
	8/15/2017	60.05%	67.96%	64.00%	60%
September	9/1/2017	58.45%	65.22%	61.84%	60%
	9/15/2017	87.46%	107.08%	97.27%	60%
October	10/1/2017	56.62%	64.84%	60.73%	60%
	10/15/2017	60.92%	70.47%	65.70%	60%
November	11/1/2017	55.36%	61.73%	58.54%	60%
	11/15/2017	54.62%	61.15%	57.88%	60%
December	12/1/2017	57.13%	67.59%	62.36%	60%
	12/15/2017	57.17%	64.71%	60.94%	60%



Fuel Moisture for the Hardluck Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	71.91%	80.79%	76.35%	60%
	1/15/2017	71.66%	82.70%	77.18%	60%
February	2/1/2017	71.42%	84.61%	78.02%	60%
	2/15/2017	76.08%	94.84%	85.46%	60%
March	3/1/2017	80.74%	105.07%	92.91%	60%
	3/15/2017	81.78%	116.72%	99.25%	60%
April	4/1/2017	82.82%	128.37%	105.60%	60%
	4/15/2017	84.44%	145.84%	115.15%	60%
May	5/1/2017	86.07%	163.32%	124.70%	60%
	5/15/2017	100.89%	156.02%	128.46%	60%
June	6/1/2017	115.72%	148.73%	132.23%	60%
	6/15/2017	115.72%	148.73%	132.23%	60%
July	7/1/2017	109.63%	124.58%	117.11%	60%
	7/15/2017	104.07%	114.49%	109.28%	60%
August	8/1/2017	75.83%	94.18%	85.00%	60%
	8/15/2017	71.52%	88.55%	80.03%	60%
September	9/1/2017	68.46%	78.48%	73.47%	60%
	9/15/2017	52.70%	67.42%	60.06%	60%
October	10/1/2017	60.70%	62.98%	61.84%	60%
	10/15/2017	77.06%	66.56%	71.81%	60%
November	11/1/2017	60.84%	66.97%	63.91%	60%
	11/15/2017	58.84%	71.30%	65.07%	60%
December	12/1/2017	56.22%	61.63%	58.92%	60%
	12/15/2017	52.23%	63.33%	57.78%	60%





R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment

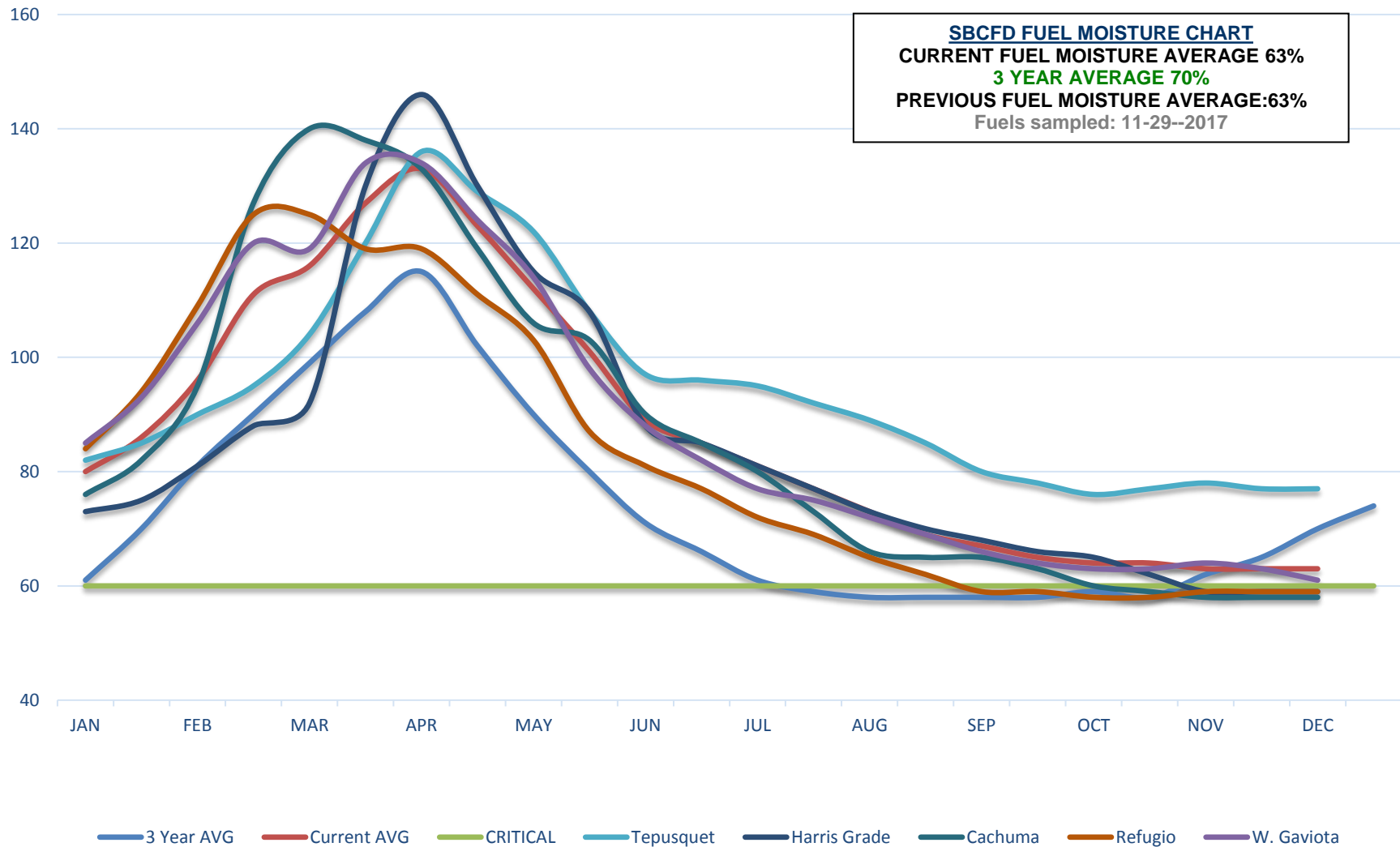
	2000	2001	2002	2003	2004	2005	2006	2007	2008
Date	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %
1/1	66.50%	60.24%	71.38%	80.21%	74.31%	78.86%	68.30%	65.20%	65.00%
1/15	64.74%	64.13%	70.47%	81.67%	71.69%	79.52%	67.60%	64.00%	69.70%
2/1	68.48%	68.02%	74.35%	83.12%	69.06%	82.20%	67.30%	70.90%	71.40%
2/15	73.17%	74.39%	78.23%	85.98%	77.02%	92.48%	66.90%	66.00%	73.00%
3/1	77.87%	80.77%	82.12%	88.84%	84.97%	102.76%	71.40%	61.00%	74.70%
3/15	91.61%	87.15%	75.67%	94.17%	81.87%	111.16%	75.80%	79.50%	89.70%
4/1	105.35%	93.52%	69.22%	99.49%	78.76%	119.56%	80.30%	86.10%	104.60%
4/15	122.08%	107.02%	76.95%	105.55%	97.45%	117.88%	87.30%	80.80%	112.40%
5/1	138.82%	120.53%	84.67%	111.61%	101.75%	116.19%	94.30%	81.50%	120.20%
5/15	129.53%	117.03%	79.02%	116.83%	85.74%	115.56%	114.40%	82.20%	106.60%
6/1	120.25%	100.22%	64.63%	113.97%	76.25%	103.02%	116.00%	72.60%	92.90%
6/15	99.61%	93.53%	69.58%	100.49%	73.98%	87.86%	104.50%	67.80%	88.90%
7/1	68.54%	71.97%	58.61%	88.67%	66.80%	86.72%	88.30%	62.90%	74.20%
7/15	67.99%	77.65%	44.40%	76.92%	62.69%	74.54%	77.90%	59.50%	75.60%
8/1	66.50%	66.21%	56.34%	72.16%	58.56%	70.92%	70.40%	56.50%	71.90%
8/15	66.63%	74.86%	57.41%	65.90%	55.74%	65.62%	63.50%	57.80%	63.70%
9/1	66.19%	61.44%	57.48%	67.12%	57.62%	63.89%	64.40%	53.20%	61.80%
9/15	64.78%	52.66%	54.43%	61.54%	51.18%	51.20%	62.80%	54.40%	58.70%
10/1	61.05%	62.67%	55.91%	58.68%	54.52%	58.40%	57.00%	56.20%	59.00%
10/15	61.87%	58.40%	54.61%	59.55%	52.19%	60.41%	60.70%	57.00%	56.90%
11/1	65.30%	59.49%	53.15%	66.54%	66.27%	64.26%	58.10%	57.80%	56.70%
11/15	66.34%	67.38%	63.59%	64.96%	70.25%	66.43%	60.10%	58.50%	64.70%
12/1	67.38%	70.05%	77.00%	63.37%	74.22%	69.88%	60.20%	57.50%	68.90%
12/15	68.42%	72.29%	78.61%	63.12%	74.20%	69.03%	62.70%	61.10%	67.60%

R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment

2009	2010	2011	2012	2013	2014	2015	2016	Hist Avg
Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave%	Ave%
66.30%	74.88%	Ave %	Ave %	75.52%	56.36%	81.28%	67.80%	70.14%
69.80%	76.88%	80.73%	66.52%	82.00%	57.00%	84.00%	71.00%	71.85%
73.20%	78.88%	93.52%	67.69%	69.00%	55.66%	89.05%	74.45%	73.90%
74.00%	90.40%	106.30%	68.85%	72.98%	58.25%	89.00%	74.45%	77.73%
74.80%	101.92%	99.89%	67.24%	82.27%	62.19%	104.92%	94.95%	83.09%
86.40%	114.90%	93.48%	65.62%	81.57%	66.70%	104.92%	94.95%	87.95%
97.90%	127.88%	96.21%	70.63%	86.12%	93.59%	95.34%	107.16%	94.81%
102.70%	121.19%	98.94%	75.63%	90.42%	99.53%	80.60%	107.16%	99.03%
107.40%	114.50%	102.97%	84.05%	76.79%	103.24%	83.43%	98.88%	102.40%
104.20%	112.54%	106.99%	92.46%	72.67%	91.91%	77.56%	98.88%	100.24%
93.20%	110.57%	111.40%	110.56%	69.60%	89.76%	74.03%	87.70%	94.51%
80.70%	99.56%	96.22%	94.53%	63.89%	82.90%	73.14%	81.94%	85.83%
75.80%	85.98%	104.11%	81.58%	59.66%	71.83%	70.22%	69.89%	75.63%
60.50%	78.01%	91.52%	68.20%	56.60%	67.53%	68.14%	64.27%	68.94%
64.60%	71.45%	87.62%	57.61%	54.20%	61.36%	67.93%	59.60%	65.52%
64.70%	65.77%	76.83%	57.60%	54.00%	58.00%	66.00%	55.00%	62.89%
58.90%	63.74%	71.21%	56.16%	51.42%	57.06%	63.13%	52.68%	60.44%
58.00%	58.92%	69.06%	58.02%	54.21%	54.38%	63.10%	57.46%	57.93%
55.40%	57.97%	64.03%	55.91%	54.37%	56.05%	61.09%	55.83%	57.89%
64.40%	59.45%	63.99%	56.43%	52.88%	53.21%	60.95%	55.78%	58.16%
68.00%	60.92%	63.99%	57.00%	55.10%	57.32%	59.77%	68.30%	61.06%
73.90%	65.80%	75.48%	57.84%	54.91%	65.51%	61.90%	63.44%	64.77%
72.90%	70.65%	73.24%	56.36%	60.03%	69.12%	64.54%	69.38%	67.34%
73.90%	75.51%	71.00%	68.20%	57.88%	71.27%	64.85%	67.67%	68.67%



SANTA BARBARA COUNTY FIRE DEPARTMENT 2017 LIVE FUEL MOISTURE ALL FUEL BEDS - CHAMISE



R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment
2017 Chamise Summary

	3 Year AVG	Current AVG	CRITICAL	Tepusquet	Harris Grade	Cachuma	Refugio	W. Gaviota
JAN	61	80	60	82	73	76	84	85
	70	86	60	85	75	82	94	93
FEB	81	96	60	90	81	95	109	106
	90	111	60	95	88	127	125	120
MAR	99	116	60	104	92	140	125	119
	108	127	60	120	130	138	119	134
APR	115	133	60	136	146	133	119	134
	102	123	60	129	130	119	111	124
MAY	90	112	60	122	115	106	103	114
	80	101	60	108	108	103	87	98
JUN	71	89	60	97	88	90	81	88
	66	85	60	96	85	85	77	82
JUL	61	81	60	95	81	80	72	77
	59	77	60	92	77	73	69	75
AUG	58	73	60	89	73	66	65	72
	58	69	60	85	70	65	62	69
SEP	58	67	60	80	68	65	59	66
	58	65	60	78	66	63	59	64
OCT	59	64	60	76	65	60	58	63
	58	64	60	77	62	59	58	63
NOV	62	63	60	78	59	58	59	64
	65	63	60	77	59	58	59	63
DEC	70	63	60	77	59	58	59	61
	74		60					

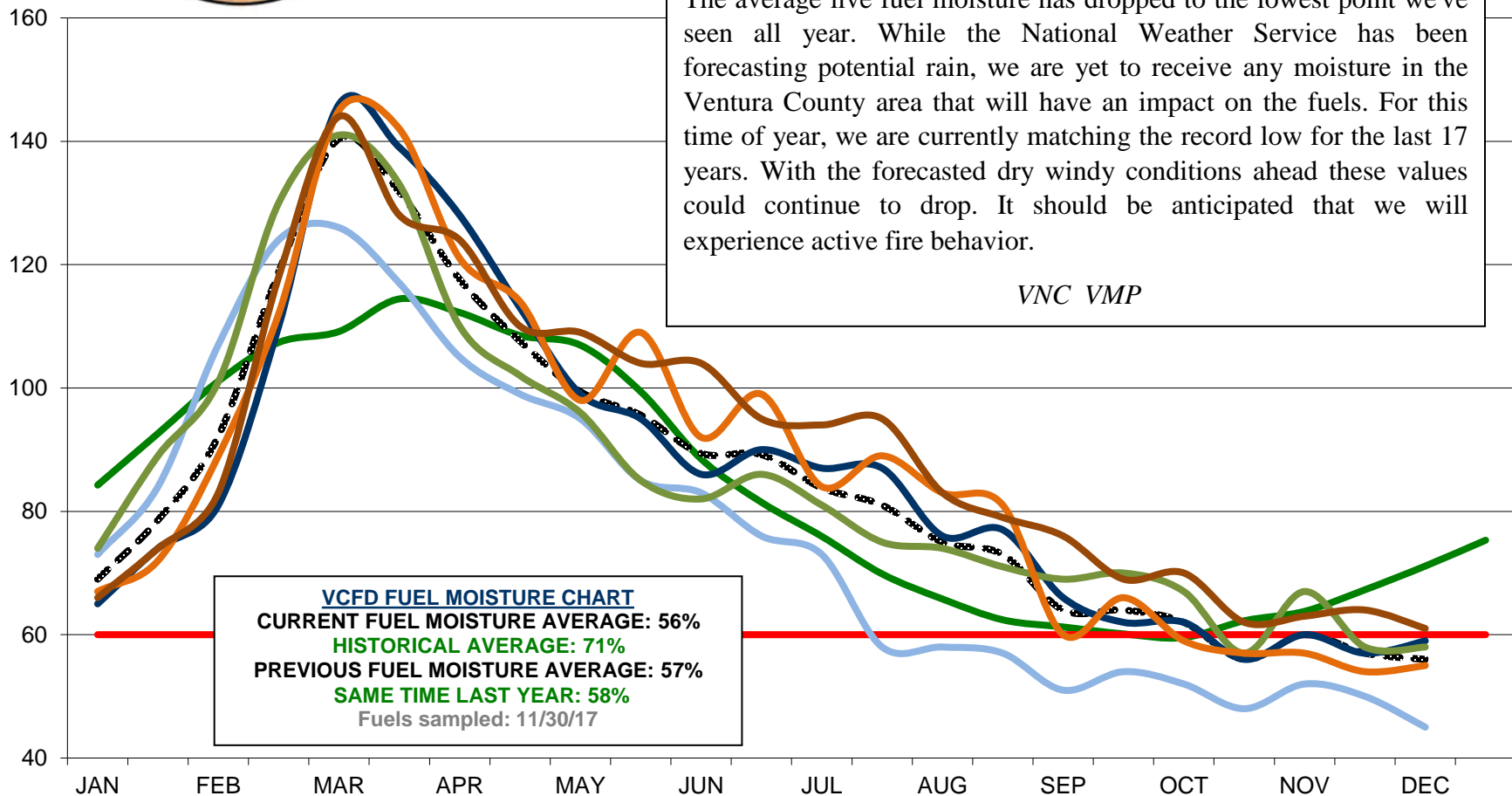


VENTURA COUNTY FIRE DEPARTMENT LIVE FUEL MOISTURE 2017 ALL FUEL BEDS - CHAMISE

Fuels/Fire Discussion

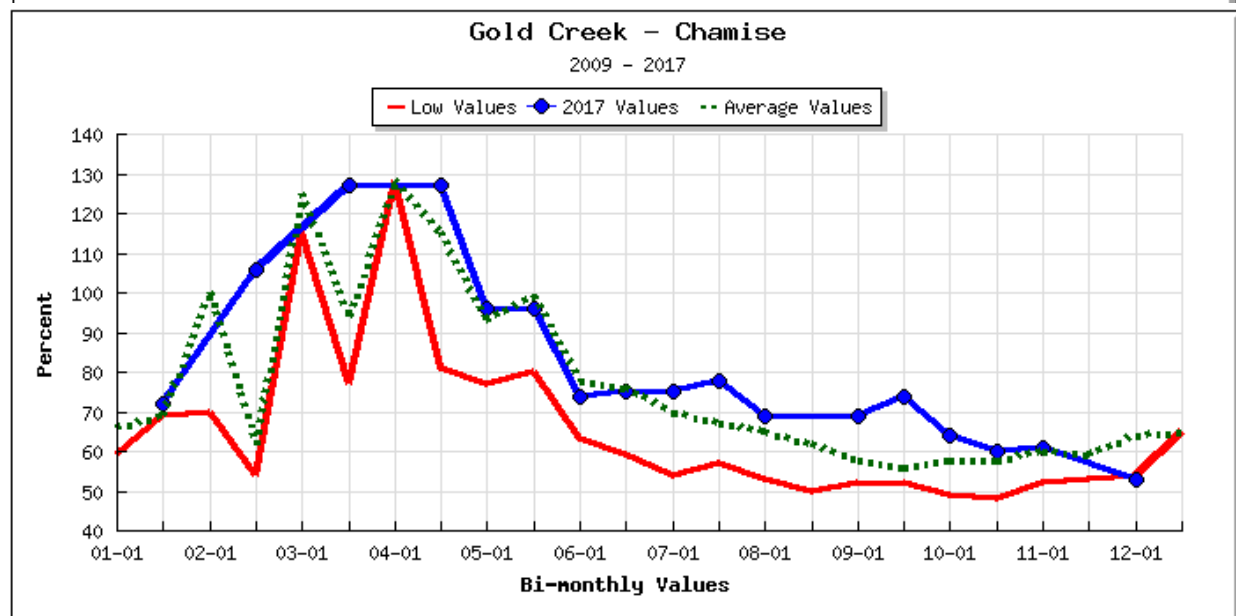
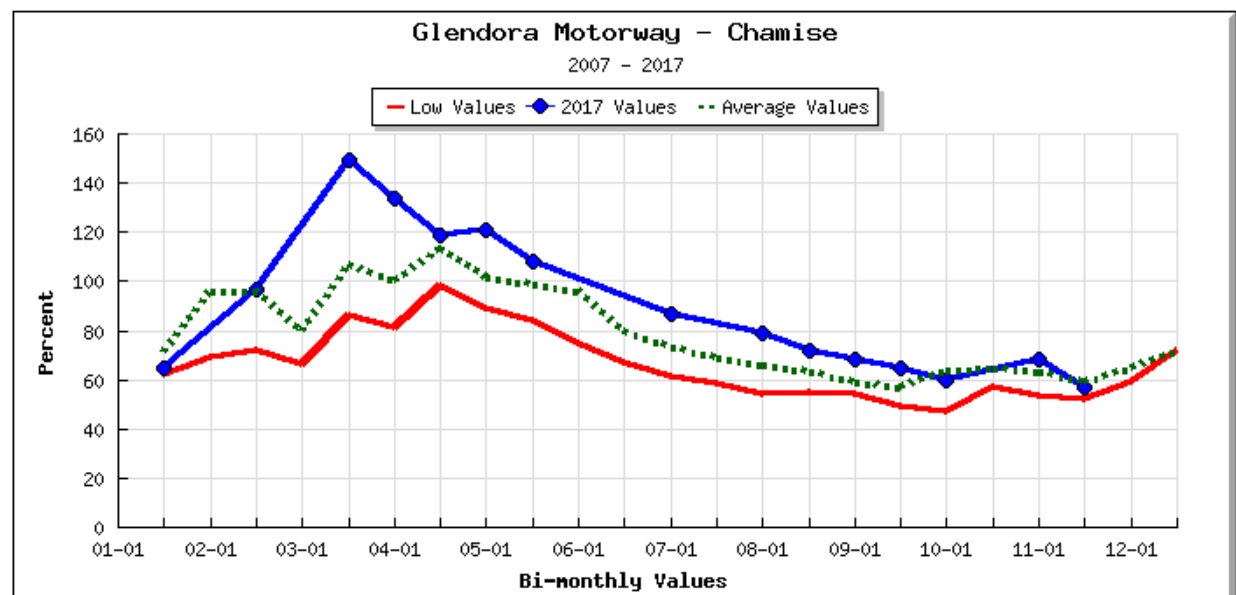
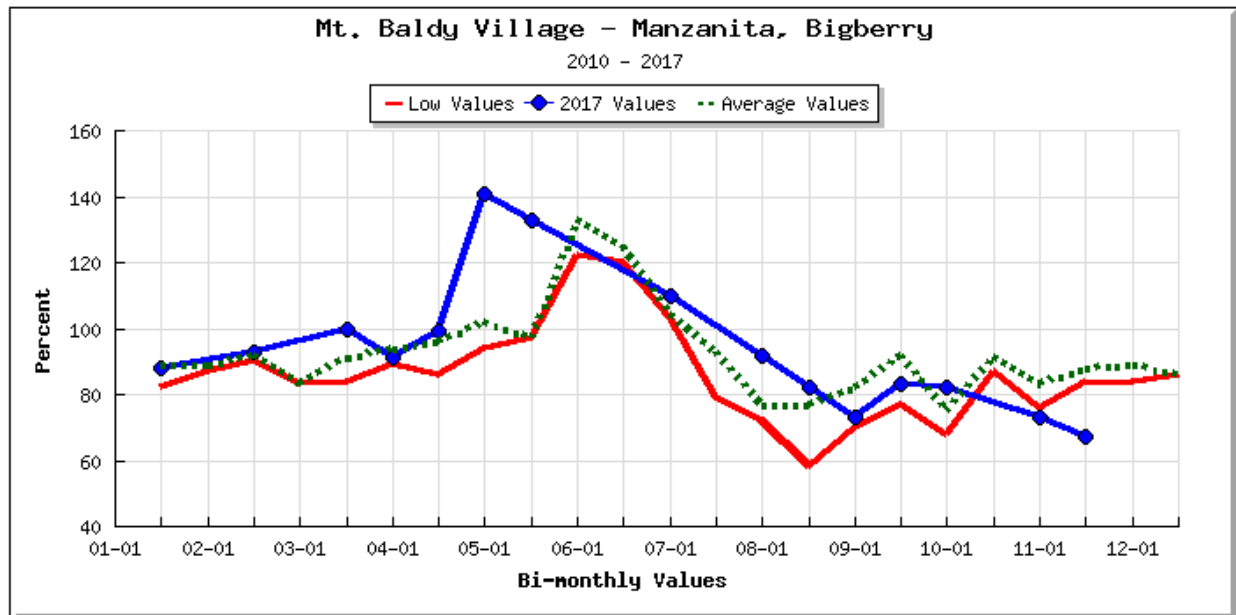
The average live fuel moisture has dropped to the lowest point we've seen all year. While the National Weather Service has been forecasting potential rain, we are yet to receive any moisture in the Ventura County area that will have an impact on the fuels. For this time of year, we are currently matching the record low for the last 17 years. With the forecasted dry windy conditions ahead these values could continue to drop. It should be anticipated that we will experience active fire behavior.

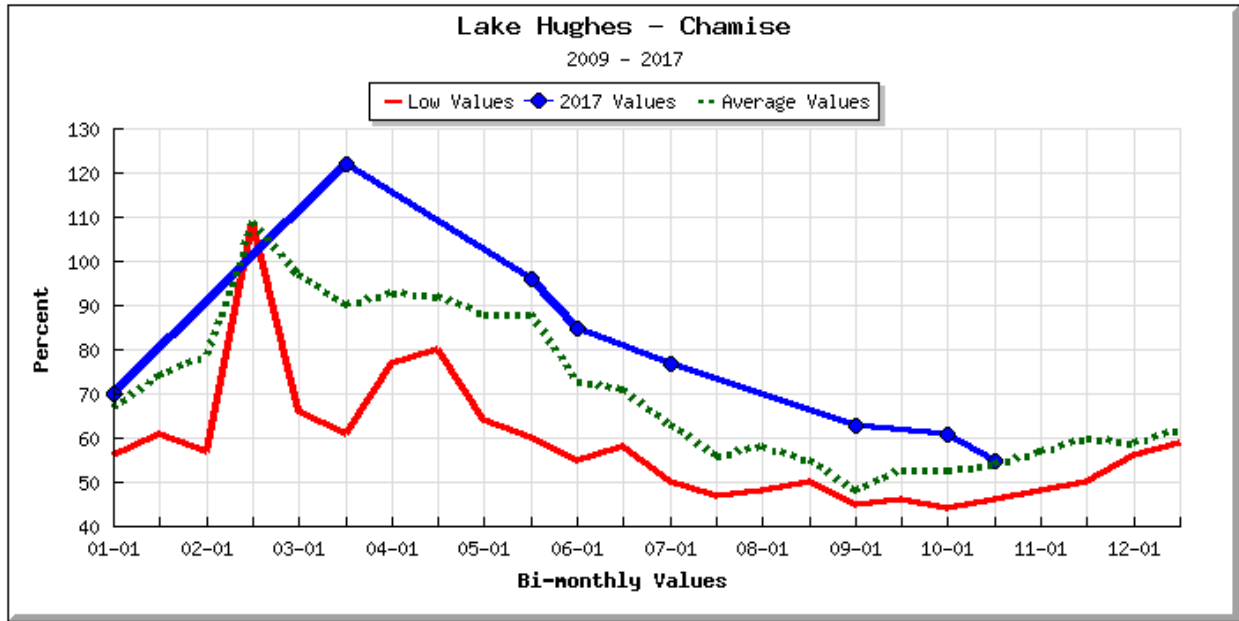
VNC VMP



HISTORICAL AVG AVG LFM CRITICAL CASITAS MALIBU SIMI OJAI T.O.

Angeles National Forest





County of Los Angeles Fire Department Prevention Services Bureau / Forestry Division



Vegetation Management Unit
12605 Osborne Street
Pacoima, CA 91331-2129
818.890.5720



Live Fuel Moisture Summary December 15, 2017

LOCATION	THOMAS GUIDE	SPECIES	LIVE MOISTURE		
			CURRENT	PREVIOUS	%CHANGE
LOS ANGELES BASIN					
GLENDORA RIDGE, GLENDORA	569 E1	CHAMISE	63%	64%	-1.6%
LA TUNA CANYON, TUJUNGA	503 J5	CHAMISE	N/A	N/A	N/A
LAUREL CANYON, MT. OLYMPUS	593 A1	CHAMISE	62%	62%	0%
WOOLSEY CANYON, CHATSWORTH	499 C7	CHAMISE	65%	62%	4.8%
GLENDORA RIDGE, GLENDORA	569 E1	HOARYLEAF CEANOTHUS	49%	50%	-2%
SANTA MONICA MOUNTAINS					
			CURRENT	PREVIOUS	%CHANGE
CLARK MOTORWAY, MALIBU	586 G7	CHAMISE	63%	57%	10.5%
STUNT ROAD, CALABASAS	589 D5	CHAMISE	59%	53%	11.3%
SCHUEREN ROAD, MALIBU	629 E1	CHAMISE	59%	66%	-10.6%
TRIPPET RANCH, TOPANGA	590 B6	CHAMISE	58%	56%	3.6%
CLARK MOTORWAY, MALIBU	586 G7	BIGPOD CEANOTHUS	53%	54%	-1.9%
TRIPPET RANCH, TOPANGA	590 B6	BLACK SAGE	60%	52%	15.4%
SANTA CLARITA VALLEY					
			CURRENT	PREVIOUS	%CHANGE
BITTER CANYON, CASTAIC	4370 A4	CHAMISE	67%	64%	4.7%
PEACH MOTORWAY, SANTA CLARITA	4640 J5	CHAMISE	N/A	N/A	N/A
PLACERITA CANYON, SANTA CLARITA	4642 B2	CHAMISE	N/A	N/A	N/A
BOUQUET CANYON, SAUGUS	4461 G1	CHAMISE	71%	66%	7.6%
BITTER CANYON, CASTAIC	4370 A4	BLACK SAGE	81%	77%	5.2%
BITTER CANYON, CASTAIC	4370 A4	PURPLE SAGE	73%	68%	7.4%
BITTER CANYON, CASTAIC	4370 A4	CALIFORNIA SAGEBRUSH	N/A	76%	N/A
HIGH COUNTRY					
			CURRENT	PREVIOUS	%CHANGE
TEMPLIN HIGHWAY, CASTAIC	4279 A3	CHAMISE	61%	62%	-1.6%
SOLEDAD CANYON RD, ACTON	4464 B7	CHAMISE	N/A	N/A	N/A
TANBARK FLATS, GLENDORA	540 F2	CHAMISE	68%	67%	1.5%
TANBARK FLATS, GLENDORA	540 F2	HOARYLEAF CEANOTHUS	49%	45%	8.9%

SUMMARY	CURRENT	PREVIOUS	%CHANGE
LOS ANGELES BASIN CHAMISE (average)	63%	63%	1.1%
SANTA MONICA MOUNTAINS CHAMISE (average)	60%	58%	3%
SANTA CLARITA VALLEY CHAMISE (average)	69%	65%	6.2%
HIGH COUNTRY CHAMISE (average)	65%	65%	0%
ALL AREAS ALL FUELS (average)	62%	61%	2%

- LFM is calculated by the formula (Live Sample Weight–Dry Sample Weight)/Dry Sample Weight.
- 60% is generally recognized as approaching a critical level of live-fuel moisture.
- Sampling date: Los Angeles Basin sites were sampled 12/14/17 (La Tuna site burned over during La Tuna Incident in September 2017), Santa Monica Mountains 12/13/17, Santa Clarita Valley 12/14/17 (Peach Motorway site burned over during Calgrove Incident in June 2015; Placerita Canyon and Soledad Canyon RD sites burned over during Sand Incident in July 2016), and High Country 12/14/17.

LIVE FUEL MOISTURE SUMMARY / FIRE DANGER ZONE DISCUSSION

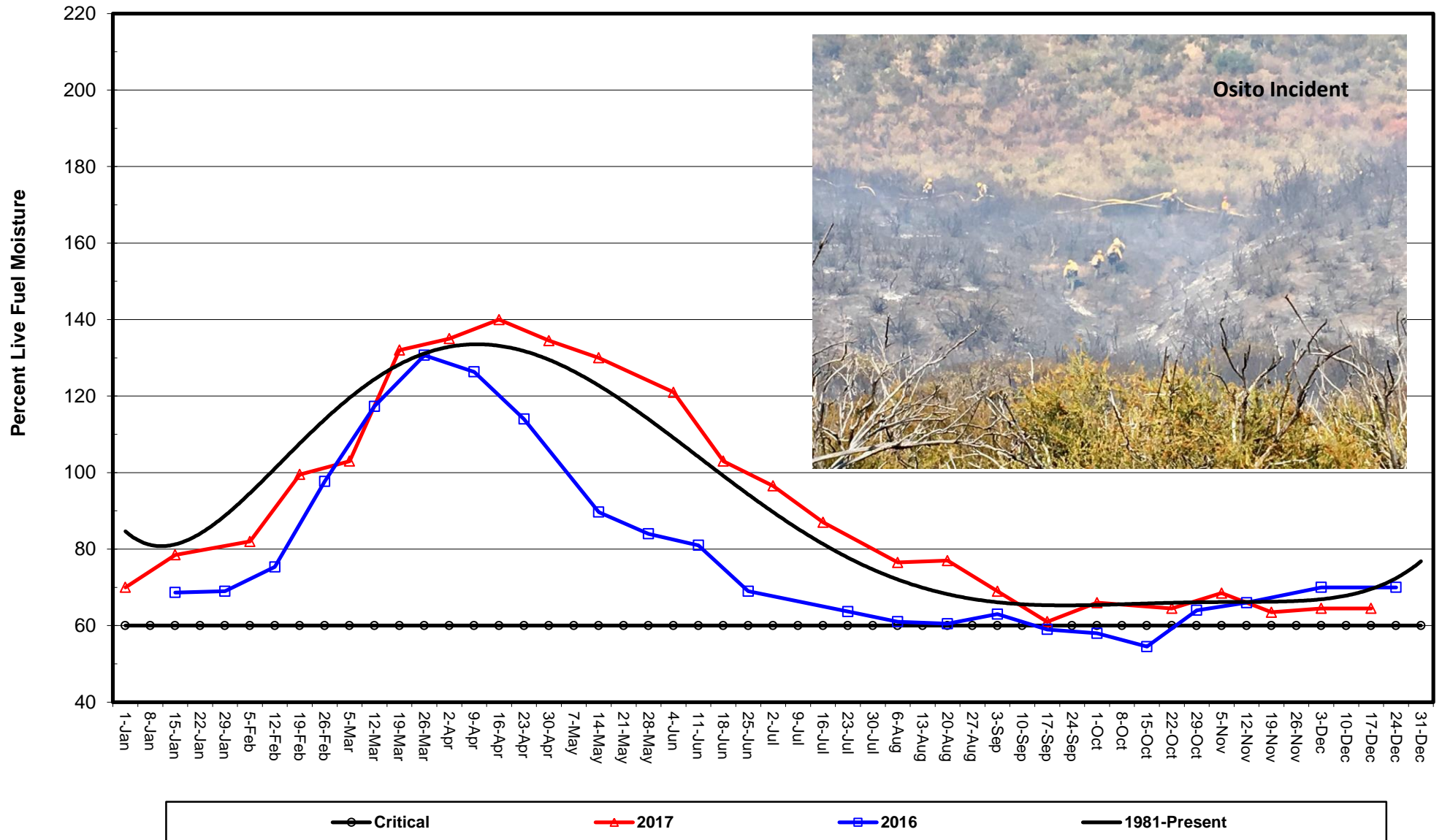
Live Fuel Sampling is being reestablished at 4 Historic sites: Woolsey Canyon, Tanbark Flats, Templin Highway & Soledad Road. The addition of these sites will allow for the tracking of LFM in the High Country and Los Angeles Basin. The Santa Monica Mountains, Santa Clarita Valley and All Areas All Fuels Data sets and Graphs remain unchanged by these additions.



Vegetation Management Program

Live Fuel Moisture 1981-2017

High Country Chamise (*Adenostoma fasciculatum*)

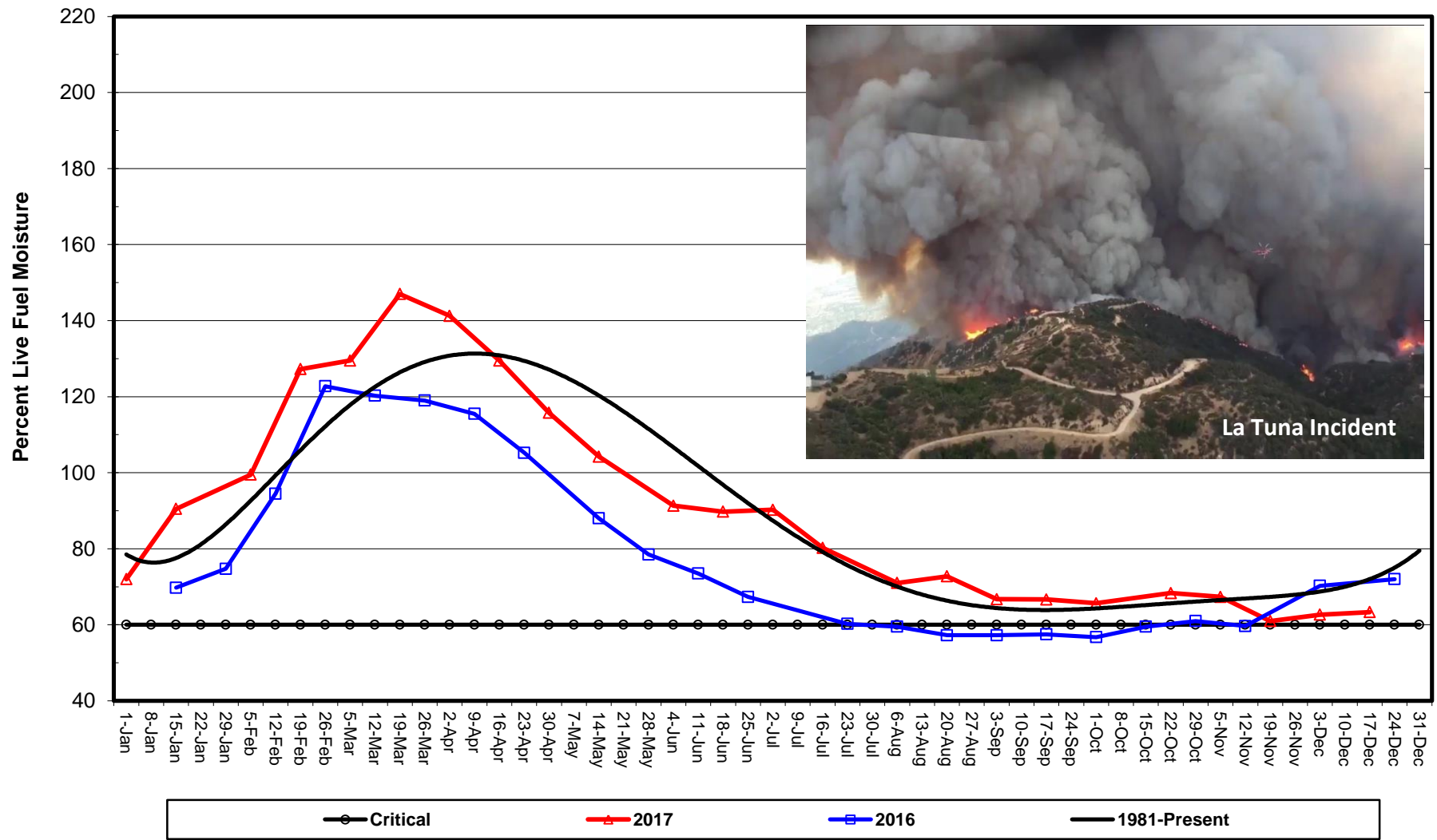




Vegetation Management Program

Live Fuel Moisture 1981-2017

Los Angeles Basin Chamise (*Adenostoma fasciculatum*)

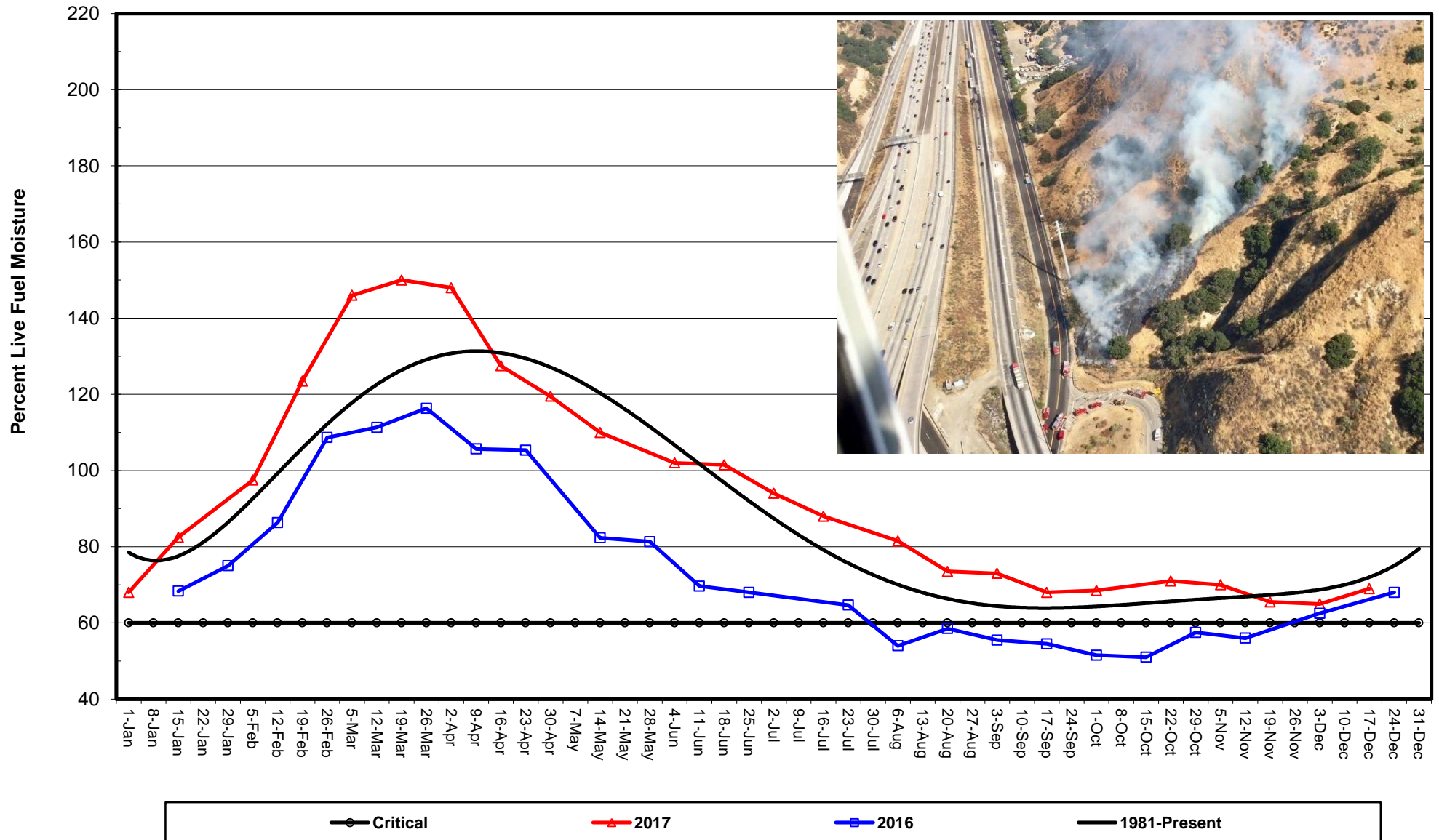




Vegetation Management Program

Live Fuel Moisture 1981-2017

Santa Clarita Valley Chamise (*Adenostoma fasciculatum*)

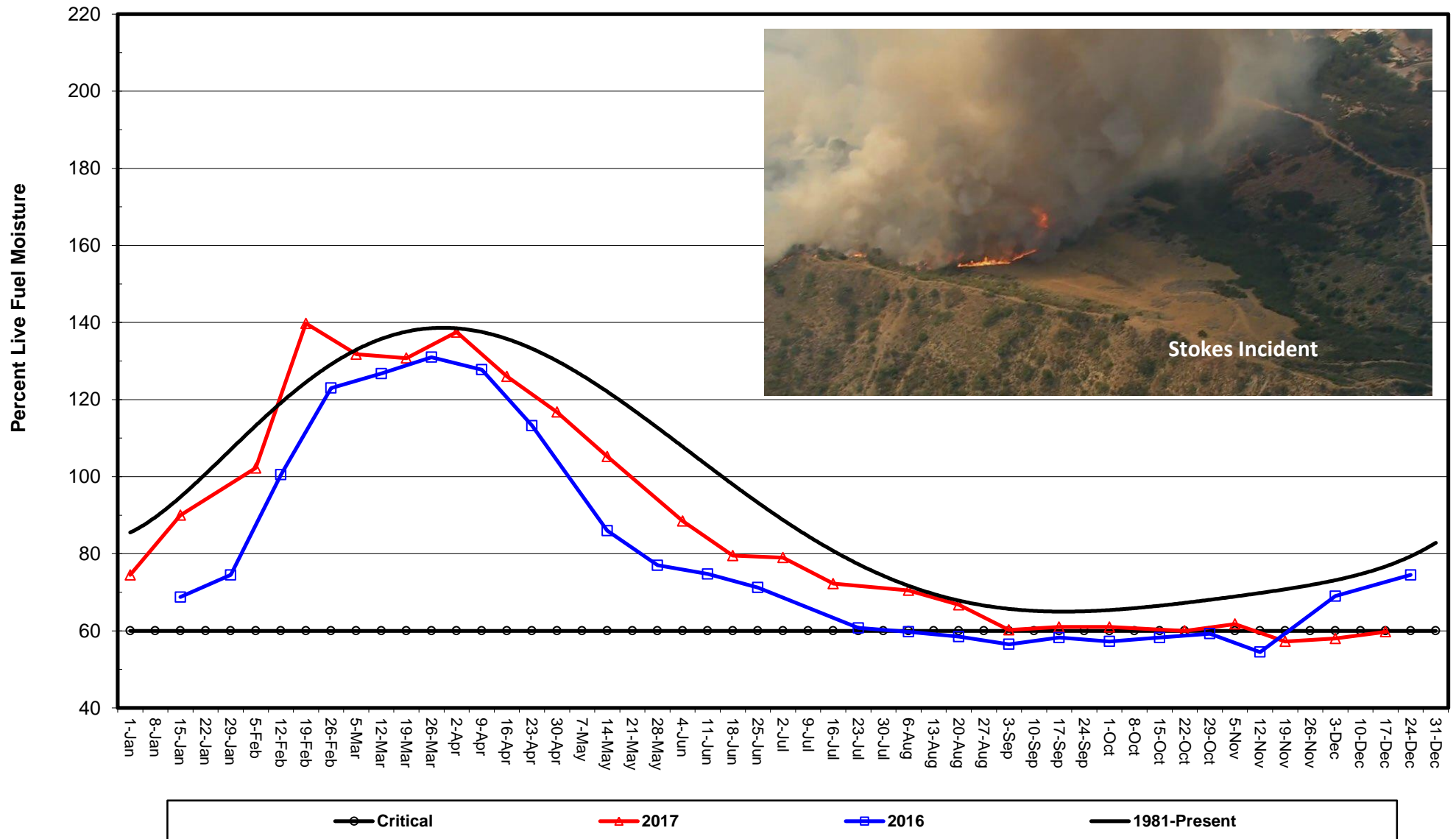




Vegetation Management Program

Live Fuel Moisture 1981-2017

Santa Monica Mountains Chamise (*Adenostoma fasciculatum*)

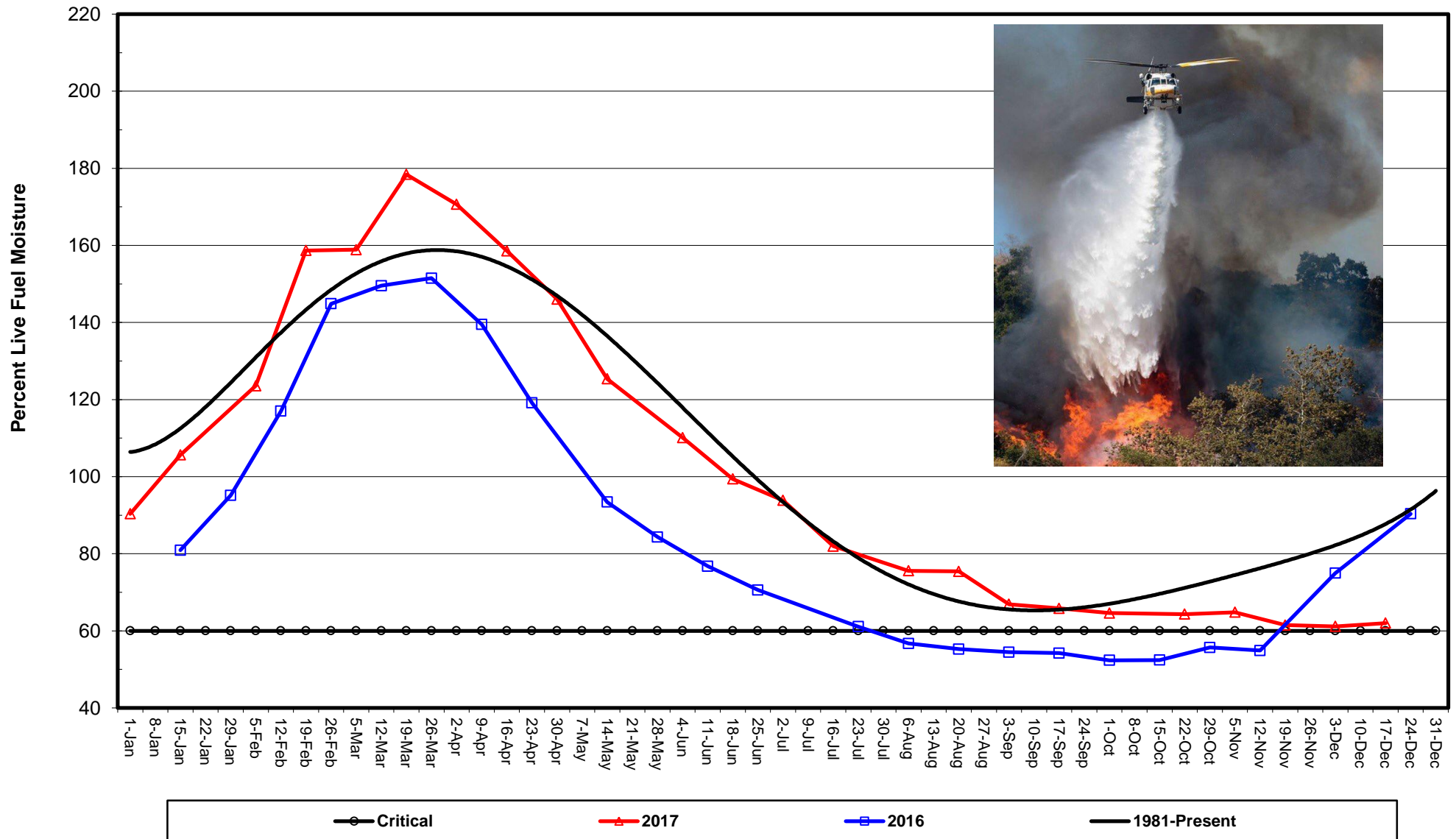




Vegetation Management Program

Live Fuel Moisture 1981-2017

All Areas, All Fuels - Chamise, Ceanothus, Sages, Sagebrush



San Bernardino National Forest

With little precipitation received during the month of November, live fuel moistures continue their steady hover at very low levels across all elevations of the San Bernardino National Forest. Chamise vegetation is sampled at all locations identified below; historically fire managers consider readings of 60 or below as critical and should expect rapid rates of spread where new fires become established, especially with the disadvantage of wind or slope.

Mountaintop RD

Cottonwood- 3500' Highway 138 near Silverwood Reservoir

old 55 (up from 54) **new 62** (up from 61)

Converse- 5400' Highway 38 near Barton Flats

old 56 (down from 58) **new 66** (down from 72)

Front Country RD

Sycamore- 2200' just west of 15/215 split at bottom of Cajon Pass

old 53 (down from 55) **new 58** (down from 59)

City Creek- 3000' Halfway up Highway 330 x FS Road 1N09

old 54 (down from 55) **new 65** (up from 60)

San Jacinto RD

Strawberry- 3000' Highway 74 x Strawberry Canyon

old 56 (down from 58) **new 61** (previous 64)

Apple Canyon- 4300', Near Kenworthy Fire Station

old 62 (up from 60) **new 70** (up from 65)

Camp Pendleton

Fuel moisture data was collected on Thursday, 12/07/17, in all three upland regions and on riparian site. It has been three weeks since the last fuel moisture sampling.

Table 1. Precipitation by region

REGION	Precipitation (in) Nov. 16 – Dec 7, 2017	2018 water year accumulated precipitation (in) to date	2017 water year (Oct-Sept) precipitation (in) totals
Mountain	0.03	0.12	19.55
Valley	0.00	0.18	19.66
Coastal	0.01	0.16	19.42

Table 2. Summary of Fuel Moisture (FM) by Region, three-week measurement of change is between 11/16-12/07/2017 (unless other date indicated)

Region	Plant species	Fuel Moisture (%)	Change FM (%)	ADFM (%)	Change ADFM (%)	IFM (%)	Change IFM (%)
Mountain	ARTCAL	37	-5.1	2.3*	-3.0	48	-3.0
Mountain	MALLAU	112	0.0				
Valley	ARTCAL	54	+5.8	2.5*	-3.8	49	+2.0
Valley	MALLAU	105	-6.2				
Coastal	ARTCAL	64	+16.6	5.3*	-4.5	66	+14.0
Coastal	MALLAU	129	+19.6				
Riparian	BACSAL	115	-6.2	5.3*	-4.0	83	-6.0
Riparian	SALLAE	108	-24.2				

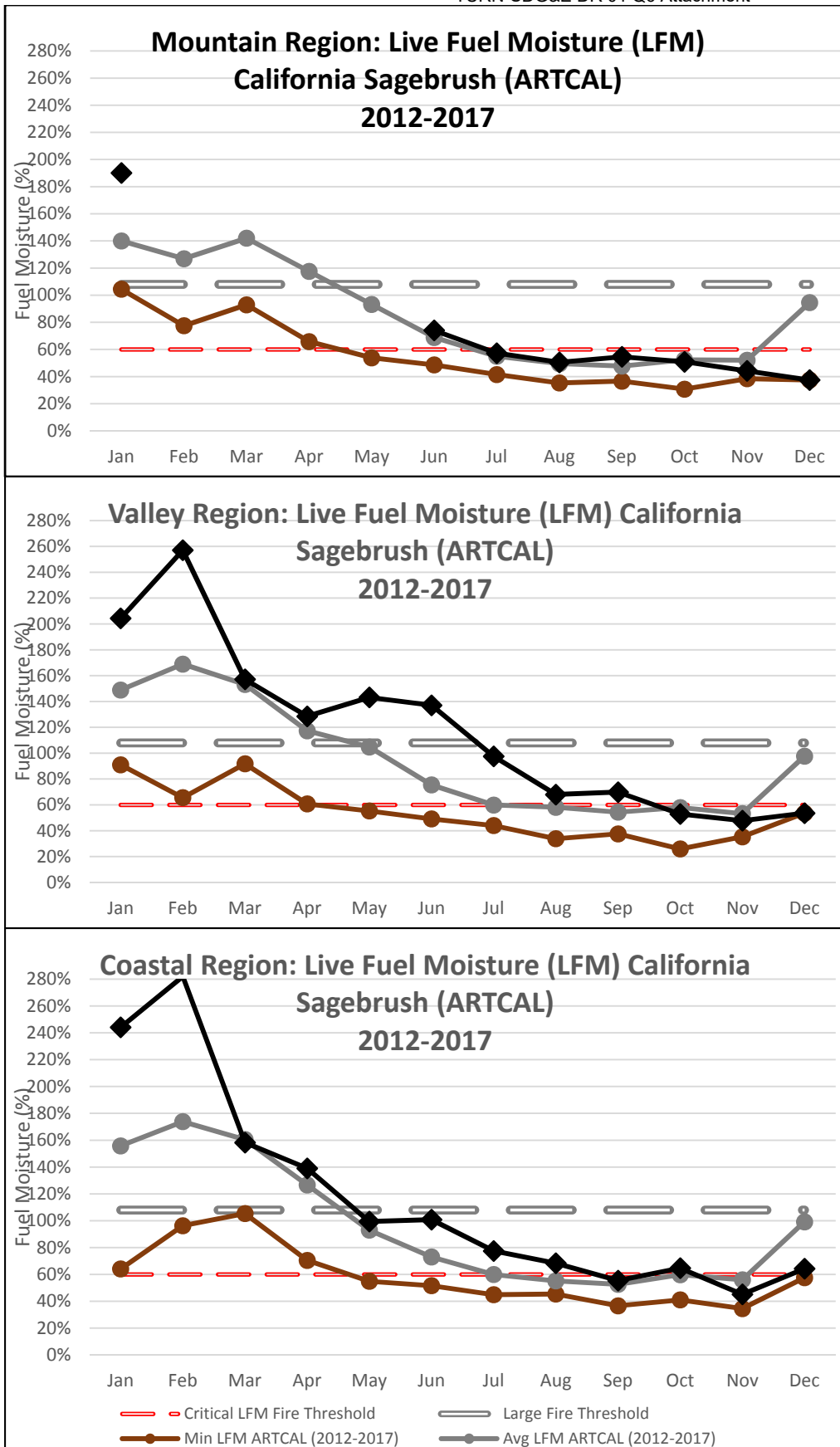
Red = value below fuel moisture threshold that indicates that large fires may be more likely to occur (ARTCAL = 108%, IFM= 80%)




(*) = value below dead fuel moisture threshold of 7.5% that indicates that large fires may be more likely to occur even when live fuel moisture is above the large fire thresholds

No significant precipitation has fallen over the last three weeks. The fuel moisture values are still very low in the mountain and valley region, but they are increasing slowly in the coastal region. For the month of December, ARTCAL live fuel moisture values are at the driest level over the last six year (see graphs below). Humidity levels are extremely low (7-8%) and average dead fuel moisture is dangerously low in all regions, including the coastal region. Therefore, probability of large fires is high. In addition, southern California is experiencing an incredibly strong Santa Ana wind event, which will make fires very difficult to control.

Although ARTCAL shrubs were beginning to break dormancy in the valley and coastal regions, these shrubs now appear to have arrested development. Likely due to the very dry conditions over the last three weeks, no significant growth was observed and the flowers that were opening during the last sampling appear to have also stopped developing. ARTCAL in the coastal region are covered in dry leaves without any new green leaves. ARTCAL in the mountain region remains dormant. In addition, MALLAU shrubs are only visibly showing new leaves in the coastal region now. No annual grass germination was observed. Heavy grass thatch can be found in the valley and coastal regions.

Willows are just beginning to lose their leaves on the southbank at the riparian site. Mulefat, which was blooming profusely in November, is no longer blooming. Dried vegetation is very dense tall, such as cocklebur, providing lots of tall fuels.



<p>Location: Coastal region</p> <p>Date: Dec. 7, 2017</p> <p>Notes: ARTCAL shrubs covered in dried leaves, no new leaves observed yet.</p>	
<p>Location: Valley region</p> <p>Date: Dec. 7, 2017</p> <p>Notes: Very dry conditions in the valley region</p>	
<p>Location: Riparian site</p> <p>Date: Dec. 7, 2017</p> <p>Notes: Very dense and tall dried vegetation on the banks</p>	

Location:

Mountain region

Date:

Dec. 7, 2017

Notes:

Dangerously dry conditions
in the mountain region



SDG&E Report on De-Energization Events: December 4-12

Attachment 4

**Southern California Geographic Area Coordination
Center's Bi-Monthly Fuels Discussion for Southern and
Central California, December 7, 2017**



BI-MONTHLY FUELS DISCUSSION

For Southern and Central California

Updated: Thursday, December 7th, 2017

Next Routine Update: Thursday, December 21st, 2017

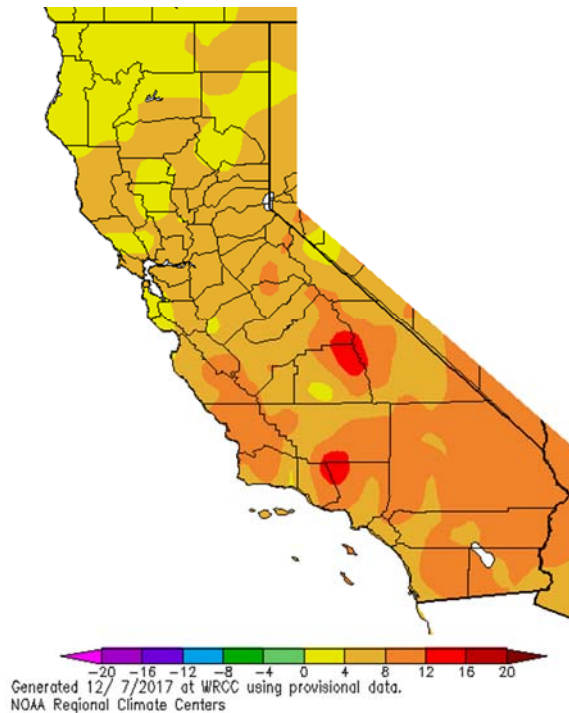
General Discussion:

Thanksgiving was like much of the fall this year; hot and dry. Record high temperatures occurred over much of Southern California as high pressure along with offshore winds brought strong drying conditions to the area. Widespread 90+ degree readings were recorded over coastal and valley areas with sunny skies. This caused fuel moisture values to drop back to record low readings after recovering a bit during the middle of last month.

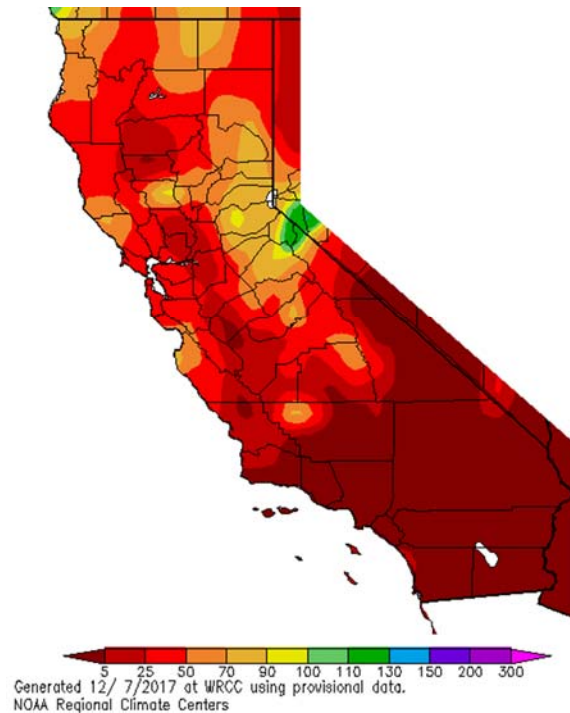
The first full week of December brought one of the strongest offshore flow events in recent years. Wind gusts surpassed 80 mph on December 5th and 7th and RH dropped below 5% over many areas below 7,000 feet. Several large fires exploded in response to the very dry and windy conditions with extreme fire behavior over most incidents. Rates of spread were tremendous and the wind driven fires caused crews to perform rescue operations as opposed to direct attack. Air resources were grounded much of the time due to the extreme winds. The explosive fire conditions well past the normal time of year when fires cease to occur is a dramatic example of the dryness of the fuels and the overall health of area vegetation.

Long range models offer little hope for precipitation. A strong ridge is expected to remain stationary along the West Coast the rest of the month which will keep the storm track far away from the state. A high amount of initial attack and resource demand is likely through the 21st of December, if not longer.

Departure from average temperature



% of normal precipitation





KERN COUNTY FIRE DEPARTMENT LIVE FUEL MOISTURE NOVEMBER 2017 AVERAGE OF DOMINANT FUELS

Fuels/Fire Discussion

Fuels measured were Mtn Mahogany, Ceanothus, Sage and Manzanita between 3400'-4600'. LFM's continue to drop to lowest point this year. County average below historical average.

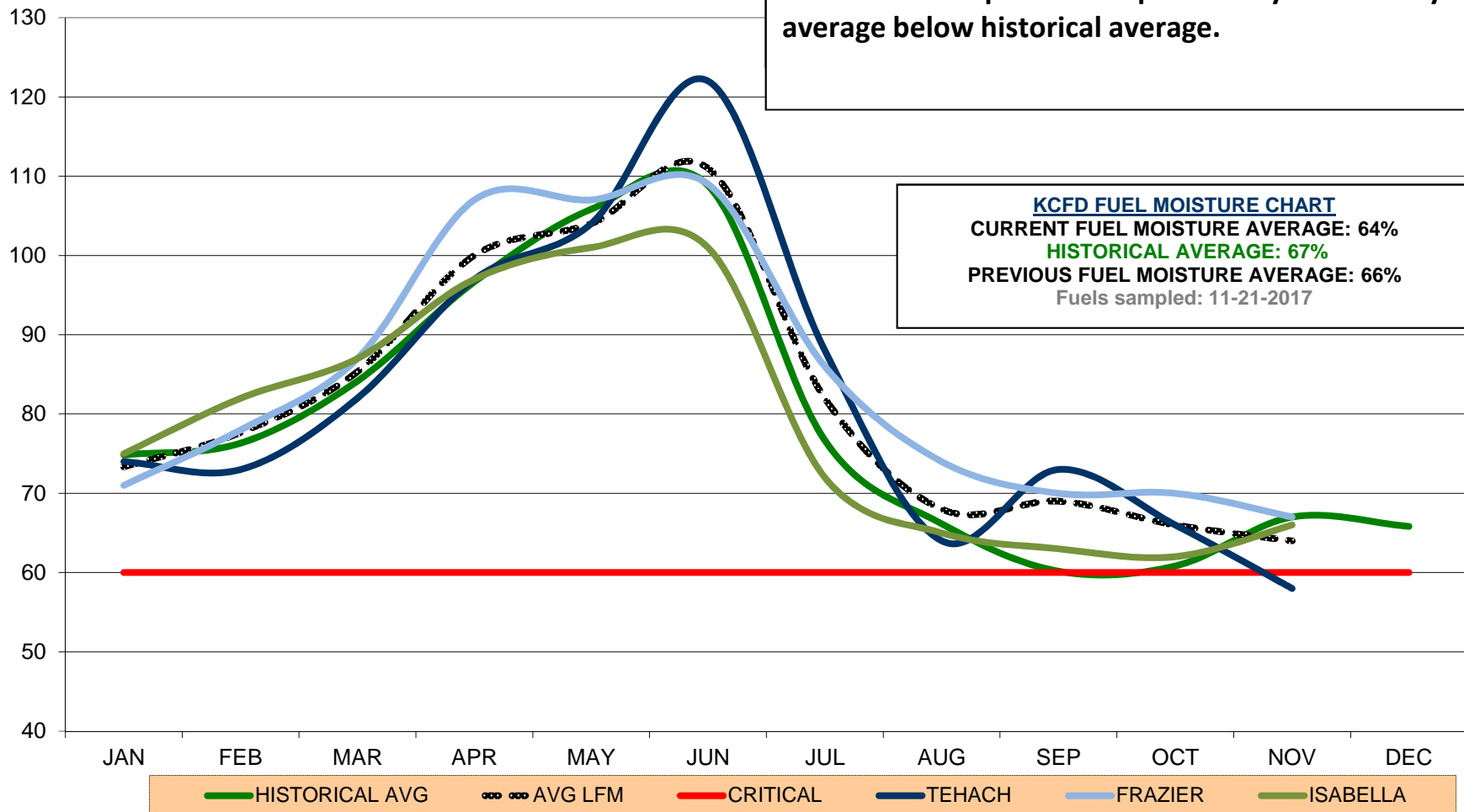
KCFD FUEL MOISTURE CHART

CURRENT FUEL MOISTURE AVERAGE: 64%

HISTORICAL AVERAGE: 67%

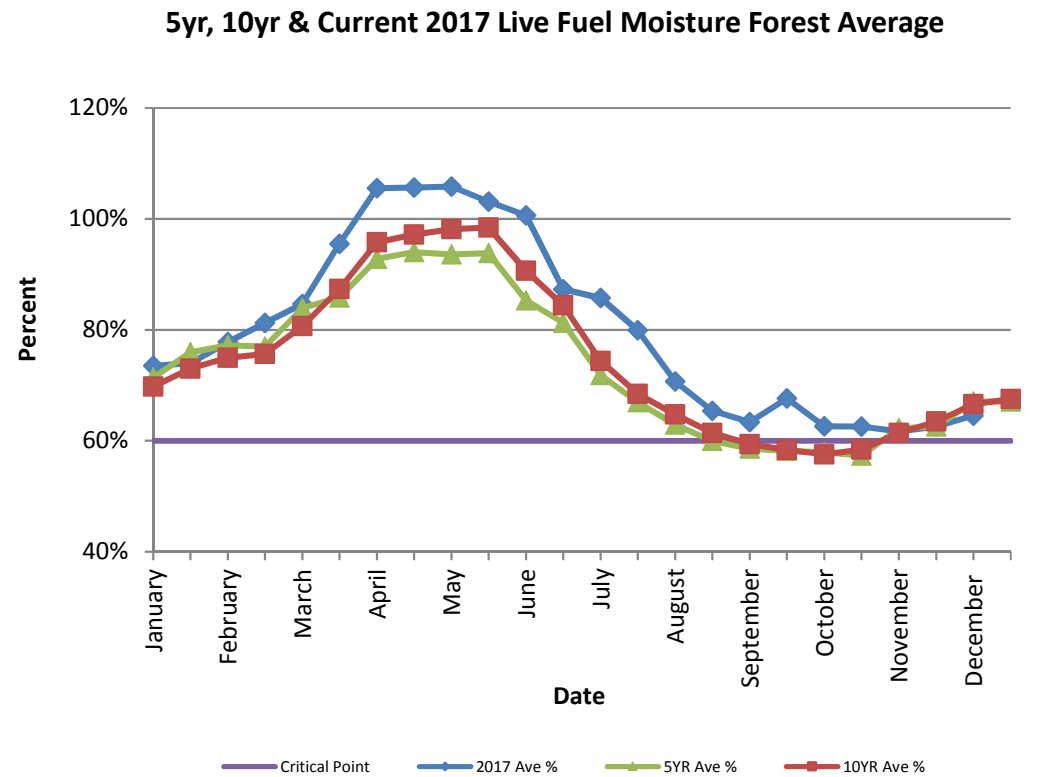
PREVIOUS FUEL MOISTURE AVERAGE: 66%

Fuels sampled: 11-21-2017



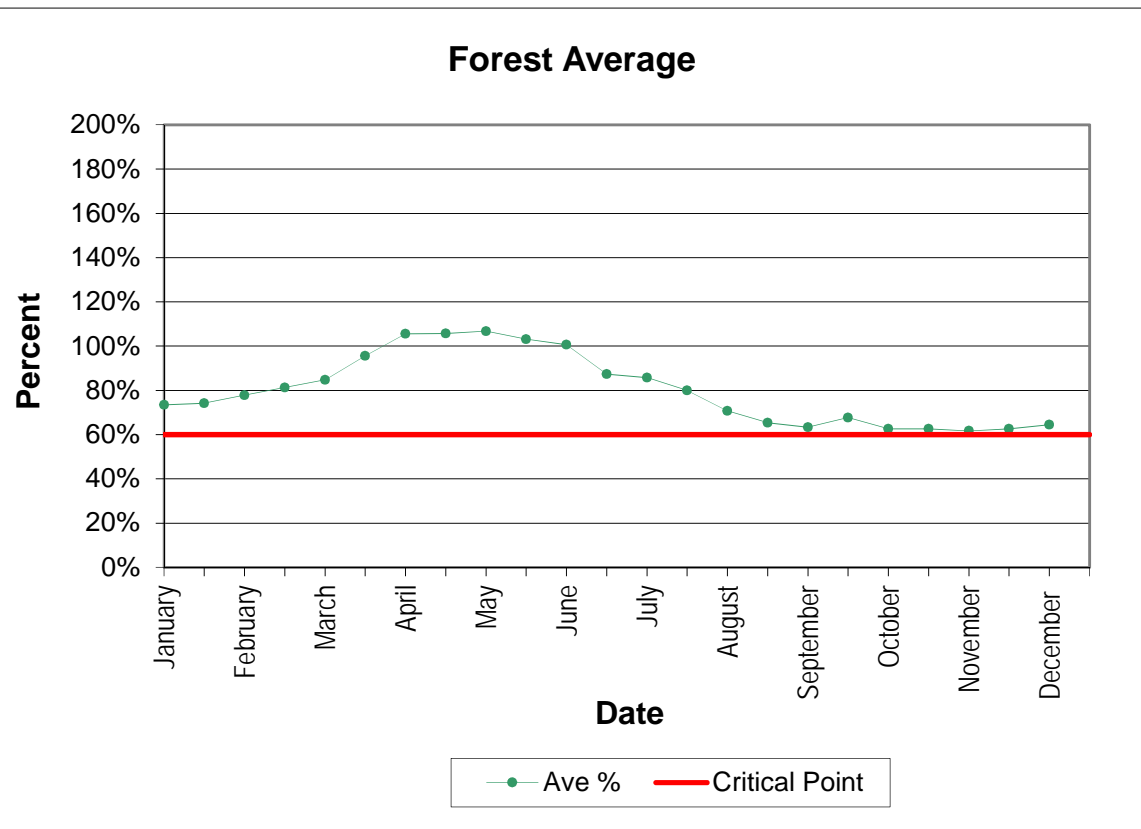
R.18-10-007 WMP OIR
 Fuel Moisture Average for the Los Padres National Forest

	Date	2017 Ave %	5YR Ave %	10YR Ave %	Critical Point
January	1/1/2017	73.52%	71.37%	69.81%	60%
	1/15/2017	74.00%	75.94%	73.02%	60%
February	2/1/2017	77.83%	77.22%	75.00%	60%
	2/15/2017	81.26%	76.98%	75.65%	60%
March	3/1/2017	84.68%	83.91%	80.66%	60%
	3/15/2017	95.53%	85.83%	87.39%	60%
April	4/1/2017	105.54%	92.80%	95.78%	60%
	4/15/2017	105.69%	94.03%	97.19%	60%
May	5/1/2017	105.85%	93.63%	98.15%	60%
	5/15/2017	103.13%	93.83%	98.45%	60%
June	6/1/2017	100.66%	85.31%	90.65%	60%
	6/15/2017	87.31%	81.26%	84.46%	60%
July	7/1/2017	85.78%	71.89%	74.41%	60%
	7/15/2017	79.93%	66.96%	68.48%	60%
August	8/1/2017	70.73%	62.92%	64.76%	60%
	8/15/2017	65.37%	59.99%	61.44%	60%
September	9/1/2017	63.35%	58.56%	59.40%	60%
	9/15/2017	67.62%	58.18%	58.36%	60%
October	10/1/2017	62.61%	57.96%	57.58%	60%
	10/15/2017	62.59%	57.30%	58.39%	60%
November	11/1/2017	61.69%	62.30%	61.39%	60%
	11/15/2017	62.58%	62.56%	63.49%	60%
December	12/1/2017	64.52%	67.04%	66.58%	60%
	12/15/2017		67.05%	67.55%	60%



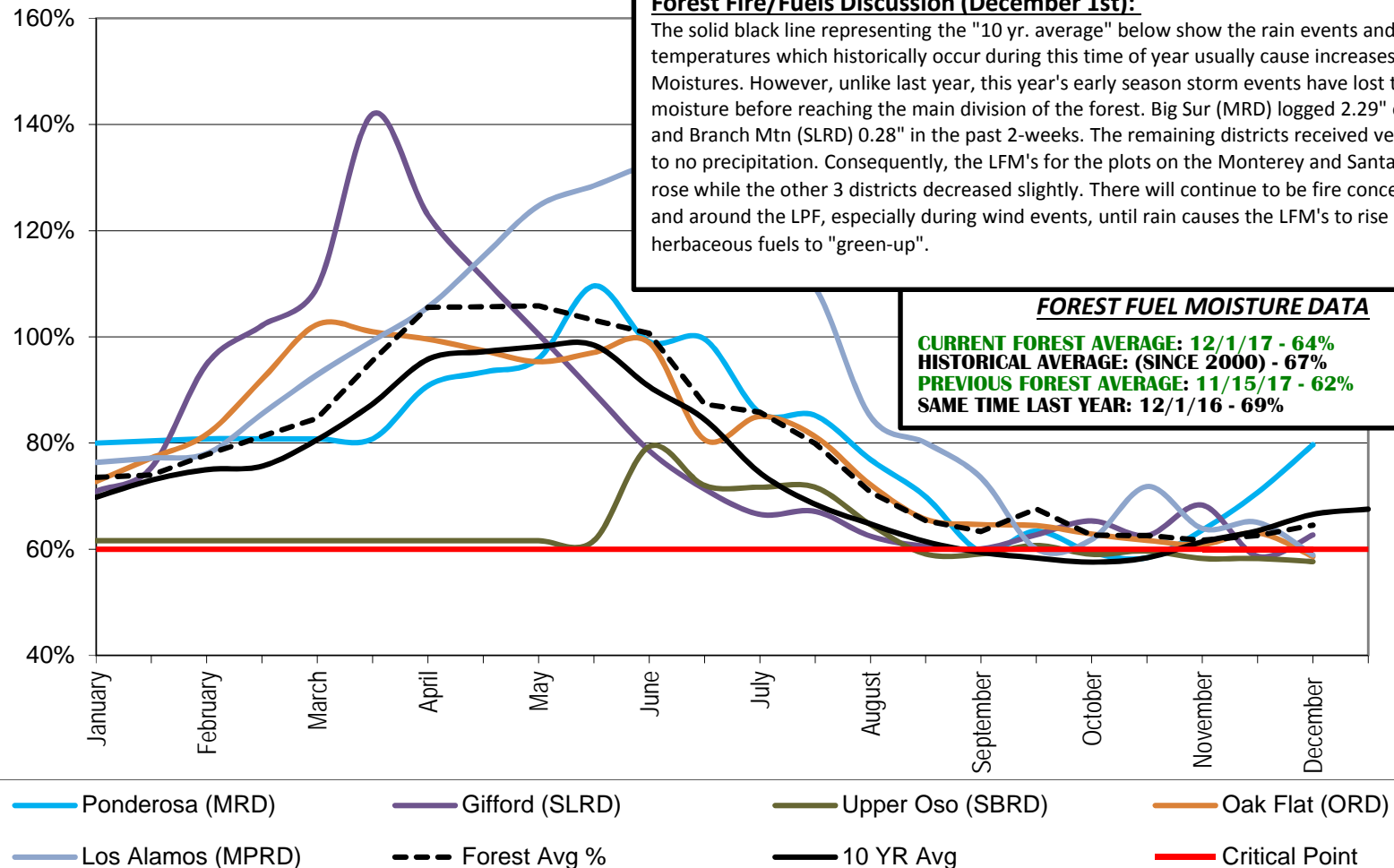
Fuel Moisture Average for the Los Padres National Forest

	Date	Ave %	Critical Point
January	1/1/2017	73.52%	60%
	1/15/2017	74%	60%
February	2/1/2017	77.83%	60%
	2/15/2017	81.26%	60%
March	3/1/2017	84.68%	60%
	3/15/2017	95.53%	60%
April	4/1/2017	105.54%	60%
	4/15/2017	105.69%	60%
May	5/1/2017	106.74%	60%
	5/15/2017	103.13%	60%
June	6/1/2017	100.66%	60%
	6/15/2017	87.31%	60%
July	7/1/2017	85.78%	60%
	7/15/2017	79.93%	60%
August	8/1/2017	70.73%	60%
	8/15/2017	65.37%	60%
September	9/1/2017	63.35%	60%
	9/15/2017	67.62%	60%
October	10/1/2017	62.61%	60%
	10/15/2017	62.59%	60%
November	11/1/2017	61.69%	60%
	11/15/2017	62.58%	60%
December	12/1/2017	64.52%	60%
	12/15/2017		60%





LOS PADRES NATIONAL FOREST LIVE FUEL MOISTURE DATA 2017



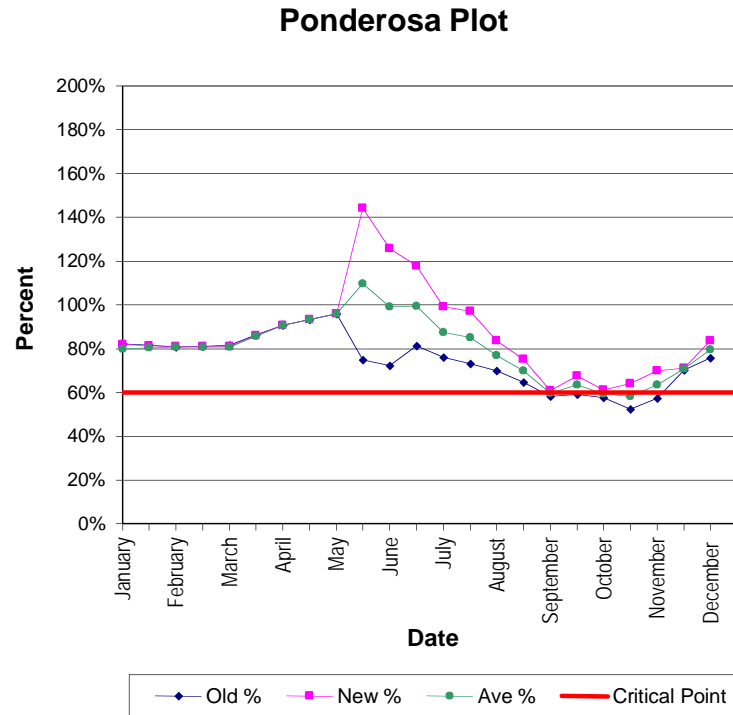
R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment

	Date	Ponderosa (MRD)	Gifford (SLRD)	Upper Oso (SBRD)	Oak Flat (ORD)
January	1/1/2017	80.00%	70.88%	61.61%	72.74%
	1/15/2017	80.40%	75.39%	61.61%	77.19%
February	2/1/2017	80.80%	94.87%	61.61%	81.65%
	2/15/2017	80.80%	102.13%	61.61%	92.00%
March	3/1/2017	80.80%	109.39%	61.61%	102.35%
	3/15/2017	80.80%	141.96%	61.61%	100.95%
April	4/1/2017	90.80%	122.94%	61.61%	99.56%
	4/15/2017	93.35%	111.17%	61.61%	97.43%
May	5/1/2017	95.90%	100.48%	61.61%	95.31%
	5/15/2017	109.60%	89.52%	61.61%	97.05%
June	6/1/2017	99.10%	78.57%	79.34%	98.89%
	6/15/2017	99.60%	71.33%	72.02%	80.64%
July	7/1/2017	85.70%	66.57%	71.68%	85.03%
	7/15/2017	85.20%	67.13%	71.68%	81.24%
August	8/1/2017	76.90%	62.48%	64.65%	72.17%
	8/15/2017	69.90%	60.53%	59.11%	65.65%
September	9/1/2017	59.60%	60.07%	59.11%	64.67%
	9/15/2017	63.40%	62.73%	60.71%	64.46%
October	10/1/2017	59.40%	65.34%	59.05%	62.88%
	10/15/2017	58.40%	62.59%	59.66%	61.67%
November	11/1/2017	63.60%	68.31%	58.26%	60.87%
	11/15/2017	70.70%	58.67%	58.26%	63.08%
December	12/1/2017	79.70%	62.69%	57.67%	58.60%
	12/15/2017				

Los Alamos (MPRD)	Forest Avg %	10 YR Avg	Critical Point
76.35%	73.52%	69.81%	60%
77.18%	74.00%	73.02%	60%
78.02%	77.83%	75.00%	60%
85.46%	81.26%	75.65%	60%
92.91%	84.68%	80.66%	60%
99.25%	95.53%	87.39%	60%
105.60%	105.54%	95.78%	60%
115.15%	105.69%	97.19%	60%
124.70%	105.85%	98.15%	60%
128.46%	103.13%	98.45%	60%
132.23%	100.66%	90.65%	60%
132.23%	87.31%	84.46%	60%
117.11%	85.78%	74.41%	60%
109.28%	79.93%	68.48%	60%
85.00%	70.73%	64.76%	60%
80.03%	65.37%	61.44%	60%
73.47%	63.35%	59.40%	60%
60.06%	67.62%	58.36%	60%
61.84%	62.63%	57.58%	60%
71.81%	62.59%	58.39%	60%
63.91%	61.69%	61.39%	60%
65.07%	62.58%	63.49%	60%
58.92%	64.52%	66.58%	60%
		67.55%	60%

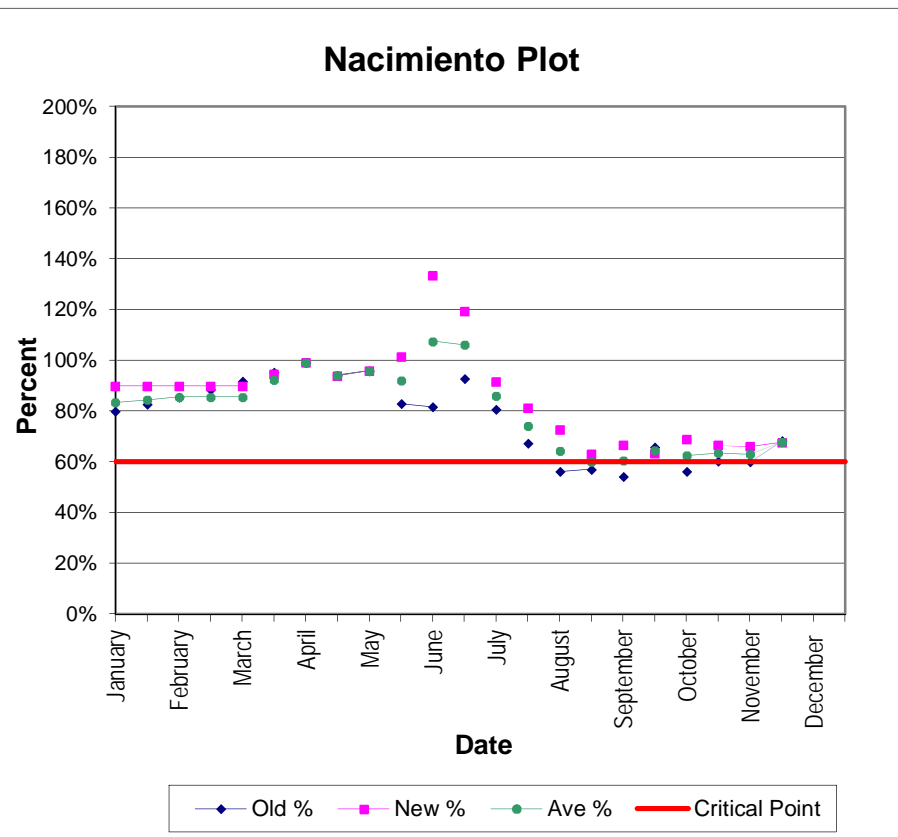
R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment
Fuel Moisture Data for Ponderosa Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	82.30%	81.80%	80.00%	60%
	1/15/2017	81.55%	81.40%	80.40%	60%
February	2/1/2017	80.80%	81.00%	80.80%	60%
	2/15/2017	81.20%	81.00%	80.80%	60%
March	3/1/2017	81.60%	81.00%	80.80%	60%
	3/15/2017	86.20%	85.90%	85.80%	60%
April	4/1/2017	90.80%	90.80%	90.80%	60%
	4/15/2017	93.35%	93.35%	93.35%	60%
May	5/1/2017	95.90%	95.90%	95.90%	60%
	5/15/2017	74.90%	144.30%	109.60%	60%
June	6/1/2017	72.20%	125.90%	99.10%	60%
	6/15/2017	81.40%	117.80%	99.60%	60%
July	7/1/2017	76.00%	99.10%	87.50%	60%
	7/15/2017	73.30%	97.00%	85.20%	60%
August	8/1/2017	70.10%	83.70%	76.90%	60%
	8/15/2017	64.70%	75.20%	69.90%	60%
September	9/1/2017	58.40%	60.90%	59.60%	60%
	9/15/2017	59.10%	67.70%	63.40%	60%
October	10/1/2017	57.60%	61.20%	59.40%	60%
	10/15/2017	52.50%	64.20%	58.40%	60%
November	11/1/2017	57.30%	70.00%	63.60%	60%
	11/15/2017	70.20%	71.10%	70.70%	60%
December	12/1/2017	75.70%	83.80%	79.70%	60%
	12/15/2017				60%



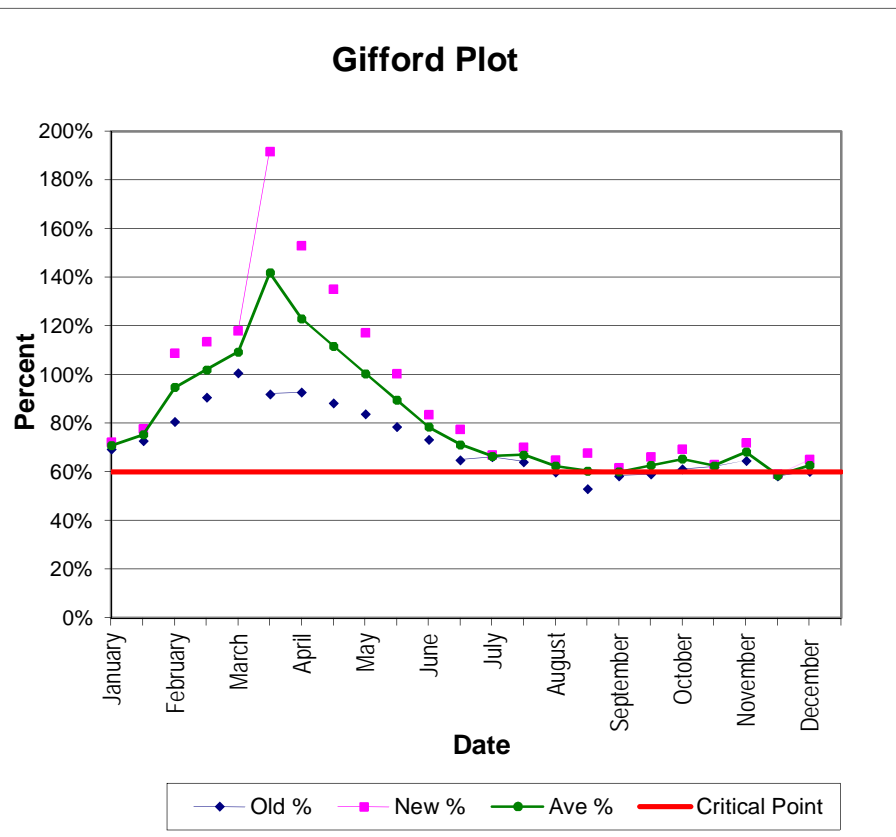
Fuel Moisture Data for Nacimiento Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	80.00%	89.80%	83.40%	60%
	1/15/2017	82.75%	89.80%	84.45%	60%
February	2/1/2017	85.50%	89.80%	85.50%	60%
	2/15/2017	88.60%	89.80%	85.50%	60%
March	3/1/2017	91.70%	89.80%	85.50%	60%
	3/15/2017	95.40%	94.45%	92.30%	60%
April	4/1/2017	99.10%	99.10%	99.10%	60%
	4/15/2017	94.05%	93.80%	93.95%	60%
May	5/1/2017	95.90%	95.90%	95.90%	60%
	5/15/2017	82.90%	101.30%	92.10%	60%
June	6/1/2017	81.60%	133.50%	107.50%	60%
	6/15/2017	92.80%	119.30%	106.10%	60%
July	7/1/2017	80.70%	91.40%	86.00%	60%
	7/15/2017	67.30%	81.10%	74.20%	60%
August	8/1/2017	56.10%	72.50%	64.30%	60%
	8/15/2017	57.00%	62.90%	59.90%	60%
September	9/1/2017	54.30%	66.60%	60.50%	60%
	9/15/2017	65.80%	63.30%	64.60%	60%
October	10/1/2017	56.20%	68.70%	62.40%	60%
	10/15/2017	60.20%	66.50%	63.40%	60%
November	11/1/2017	59.90%	66.00%	62.90%	60%
	11/15/2017	68.20%	67.60%	67.90%	60%
December	12/1/2017	74.50%	80.80%	77.70%	60%
	12/15/2017				60%



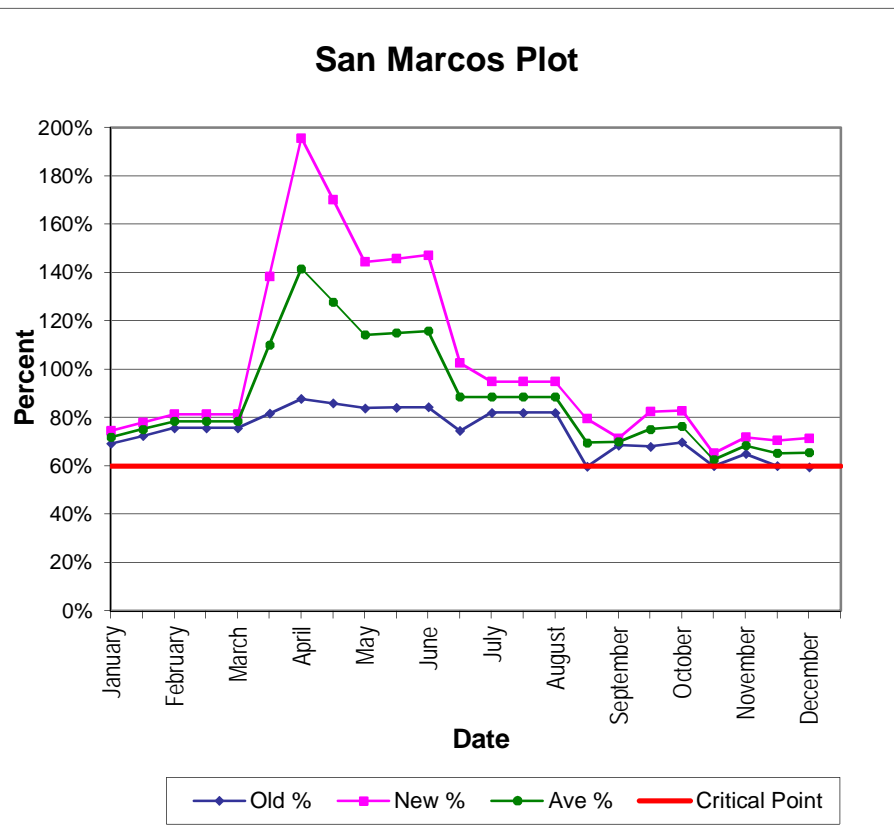
Fuel Moisture Data for Buckhorn Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	69.44%	72.31%	70.88%	60%
	1/15/2017	72.89%	77.88%	75.39%	60%
February	2/1/2017	80.83%	108.92%	94.87%	60%
	2/15/2017	90.80%	113.46%	102.13%	60%
March	3/1/2017	100.77%	118.01%	109.39%	60%
	3/15/2017	92.10%	191.82%	141.96%	60%
April	4/1/2017	92.71%	153.17%	122.94%	60%
	4/15/2017	88.24%	135.18%	111.71%	60%
May	5/1/2017	83.78%	117.19%	100.48%	60%
	5/15/2017	78.62%	100.43%	89.52%	60%
June	6/1/2017	73.47%	83.68%	78.57%	60%
	6/15/2017	65.01%	77.64%	71.33%	60%
July	7/1/2017	66.13%	67.02%	66.57%	60%
	7/15/2017	64.16%	70.09%	67.13%	60%
August	8/1/2017	59.93%	65.03%	62.48%	60%
	8/15/2017	53.14%	67.92%	60.53%	60%
September	9/1/2017	58.41%	61.72%	60.07%	60%
	9/15/2017	59.10%	66.35%	62.73%	60%
October	10/1/2017	61.20%	69.47%	65.34%	60%
	10/15/2017	62.06%	63.13%	62.59%	60%
November	11/1/2017	64.68%	71.94%	68.31%	60%
	11/15/2017	58.26%	59.07%	58.67%	60%
December	12/1/2017	60.27%	65.11%	62.69%	60%
	12/15/2017				60%



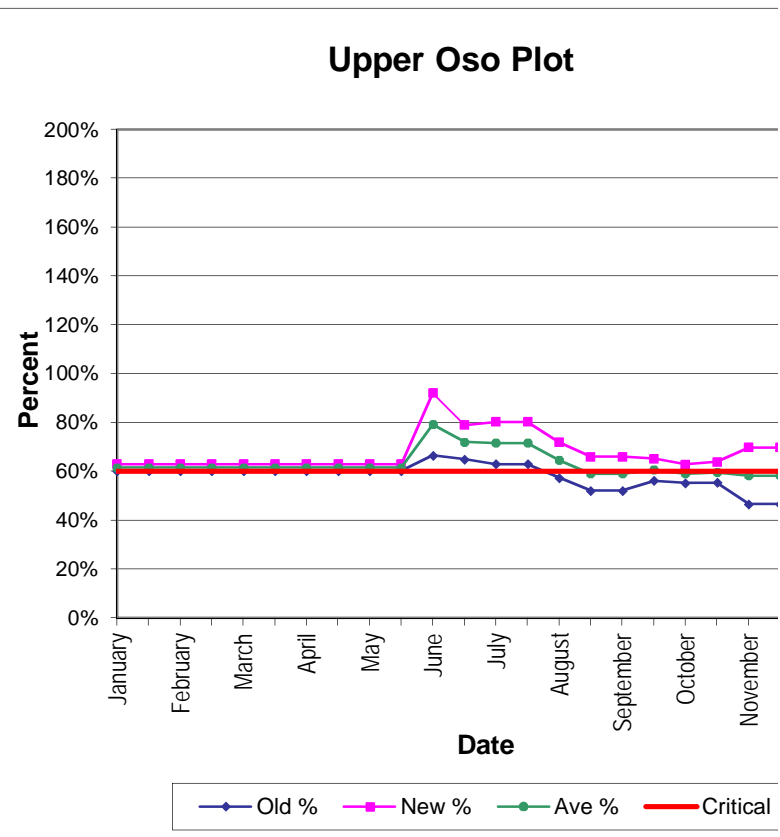
Fuel Moisture Data for San Marcos Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	69.28%	74.62%	71.95%	60%
	1/15/2017	72.54%	78.03%	75.29%	60%
February	2/1/2017	75.80%	81.44%	78.62%	60%
	2/15/2017	75.80%	81.44%	78.62%	60%
March	3/1/2017	75.80%	81.44%	78.62%	60%
	3/15/2017	81.82%	138.61%	110.21%	60%
April	4/1/2017	87.84%	195.78%	141.81%	60%
	4/15/2017	85.94%	170.16%	128.04%	60%
May	5/1/2017	84.04%	144.53%	114.28%	60%
	5/15/2017	84.23%	145.91%	115.07%	60%
June	6/1/2017	84.42%	147.29%	115.86%	60%
	6/15/2017	74.62%	102.67%	88.64%	60%
July	7/1/2017	82.22%	94.94%	88.58%	60%
	7/15/2017	82.22%	94.94%	88.58%	60%
August	8/1/2017	82.22%	94.94%	88.58%	60%
	8/15/2017	59.82%	79.62%	69.72%	60%
September	9/1/2017	68.62%	71.59%	70.11%	60%
	9/15/2017	68.12%	82.55%	75.33%	60%
October	10/1/2017	69.90%	82.91%	76.40%	60%
	10/15/2017	59.98%	65.36%	62.67%	60%
November	11/1/2017	65.05%	71.96%	68.50%	60%
	11/15/2017	60.06%	70.63%	65.35%	60%
December	12/1/2017	59.60%	71.50%	65.55%	60%
	12/15/2017				60%



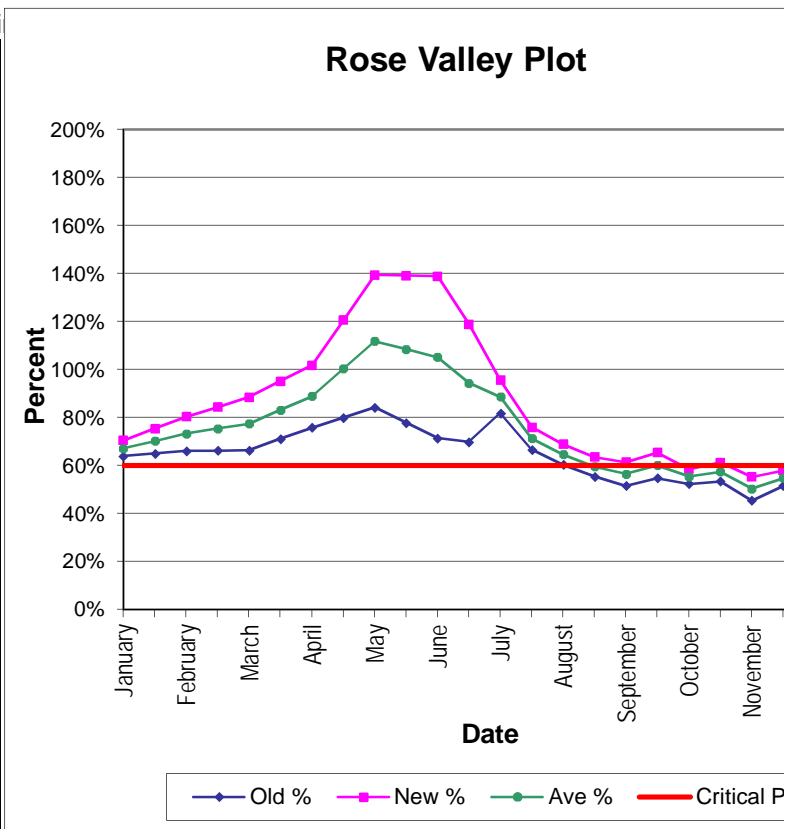
Fuel Moisture Data for Upper Oso Plot

		Date	Old %	New %	Ave %	Critical Point
January	January	1/1/2017	60.24%	62.98%	61.61%	60%
		1/15/2017	60.24%	62.98%	61.61%	60%
February	February	2/1/2017	60.24%	62.98%	61.61%	60%
		2/15/2017	60.24%	62.98%	61.61%	60%
March	March	3/1/2017	60.24%	62.98%	61.61%	60%
		3/15/2017	60.24%	62.98%	61.61%	60%
April	April	4/1/2017	60.24%	62.98%	61.61%	60%
		4/15/2017	60.24%	62.98%	61.61%	60%
May	May	5/1/2017	60.24%	62.98%	61.61%	60%
		5/15/2017	60.24%	62.98%	61.61%	60%
June	June	6/1/2017	66.57%	92.12%	79.34%	60%
		6/15/2017	65.04%	78.97%	72.01%	60%
July	July	7/1/2017	63.06%	80.31%	71.68%	60%
		7/15/2017	63.06%	80.31%	71.68%	60%
August	August	8/1/2017	57.41%	71.89%	64.65%	60%
		8/15/2017	52.19%	66.03%	59.11%	60%
September	September	9/1/2017	52.19%	66.03%	59.11%	60%
		9/15/2017	56.20%	65.22%	60.71%	60%
October	October	10/1/2017	55.25%	62.84%	59.05%	60%
		10/15/2017	55.37%	63.95%	59.66%	60%
November	November	11/1/2017	46.68%	69.84%	58.26%	60%
		11/15/2017	46.68%	69.84%	58.26%	60%
December	December	12/1/2017	54.09%	61.26%	57.67%	60%
		12/15/2017				60%



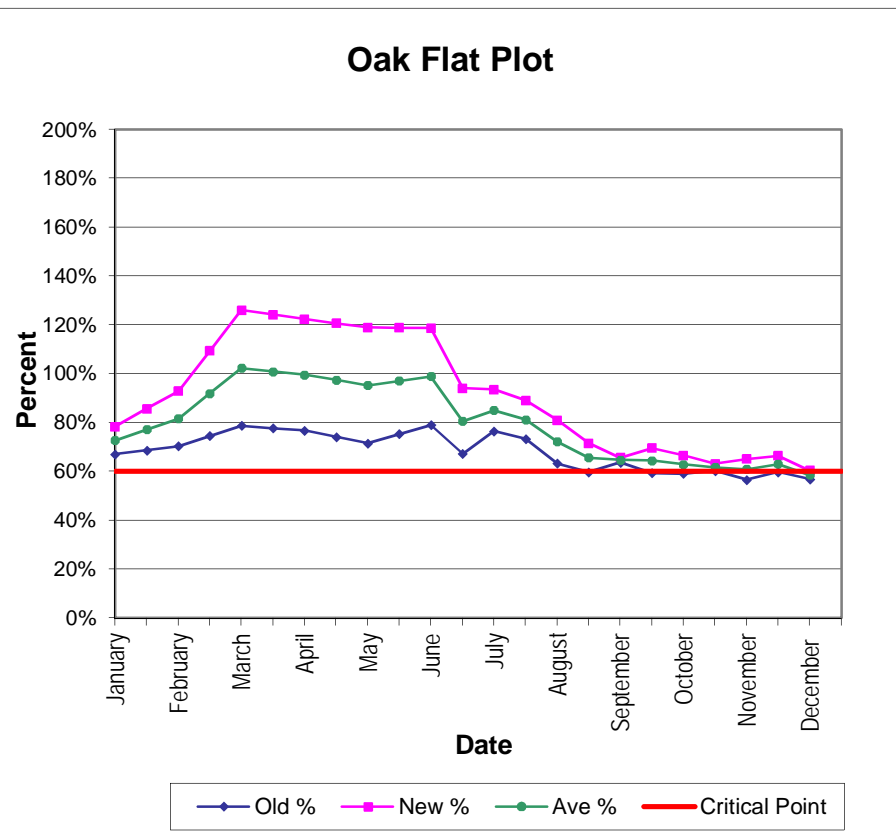
Fuel Moisture Data For Rose Valley Plot

		Date	Old %	New %	Ave %	Critical Poi
January	January	1/1/2017	63.90%	70.54%	67.22%	60%
		1/15/2017	65.02%	75.45%	70.24%	60%
February	February	2/1/2017	66.15%	80.37%	73.26%	60%
		2/15/2017	66.29%	84.43%	75.45%	60%
March	March	3/1/2017	66.42%	88.49%	77.45%	60%
		3/15/2017	71.15%	95.17%	83.16%	60%
April	April	4/1/2017	75.87%	101.86%	88.87%	60%
		4/15/2017	80.02%	120.69%	100.36%	60%
May	May	5/1/2017	84.18%	139.53%	111.86%	60%
		5/15/2017	77.78%	139.23%	108.51%	60%
June	June	6/1/2017	71.39%	138.94%	105.16%	60%
		6/15/2017	69.79%	118.90%	94.34%	60%
July	July	7/1/2017	81.87%	95.56%	88.71%	60%
		7/15/2017	66.63%	75.98%	71.31%	60%
August	August	8/1/2017	60.39%	68.88%	64.63%	60%
		8/15/2017	55.47%	63.55%	59.51%	60%
September	September	9/1/2017	51.54%	61.49%	56.52%	60%
		9/15/2017	54.73%	65.39%	60.06%	60%
October	October	10/1/2017	52.39%	58.53%	55.46%	60%
		10/15/2017	53.49%	61.33%	57.41%	60%
November	November	11/1/2017	45.46%	55.27%	50.36%	60%
		11/15/2017	51.59%	57.93%	54.76%	60%
December	December	12/1/2017	55.57%	59.34%	57.45%	60%
		12/15/2017				60%



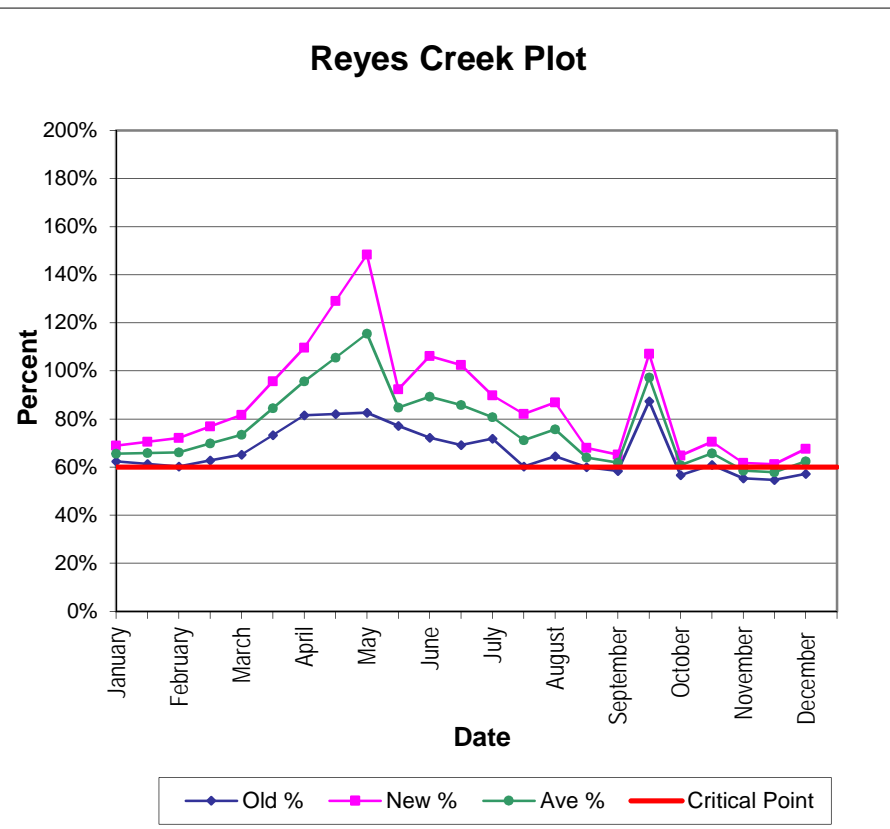
Fuel Moisture for the Oak Flat Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	67.08%	78.39%	72.74%	60%
	1/15/2017	68.73%	85.66%	77.19%	60%
February	2/1/2017	70.37%	92.94%	81.65%	60%
	2/15/2017	74.54%	109.46%	92.00%	60%
March	3/1/2017	78.71%	125.99%	102.35%	60%
	3/15/2017	77.73%	124.17%	100.95%	60%
April	4/1/2017	76.76%	122.36%	99.56%	60%
	4/15/2017	74.17%	120.69%	97.43%	60%
May	5/1/2017	71.59%	119.03%	95.31%	60%
	5/15/2017	75.30%	118.89%	97.05%	60%
June	6/1/2017	79.02%	118.75%	98.89%	60%
	6/15/2017	67.17%	94.11%	80.64%	60%
July	7/1/2017	76.53%	93.53%	85.03%	60%
	7/15/2017	73.37%	89.10%	81.24%	60%
August	8/1/2017	63.30%	81.03%	72.17%	60%
	8/15/2017	59.77%	71.52%	65.65%	60%
September	9/1/2017	63.70%	65.63%	64.67%	60%
	9/15/2017	59.32%	69.59%	64.46%	60%
October	10/1/2017	59.14%	66.63%	62.88%	60%
	10/15/2017	60.25%	63.10%	61.67%	60%
November	11/1/2017	56.61%	65.13%	60.87%	60%
	11/15/2017	59.72%	66.44%	63.08%	60%
December	12/1/2017	56.86%	60.35%	58.60%	60%
	12/15/2017				60%



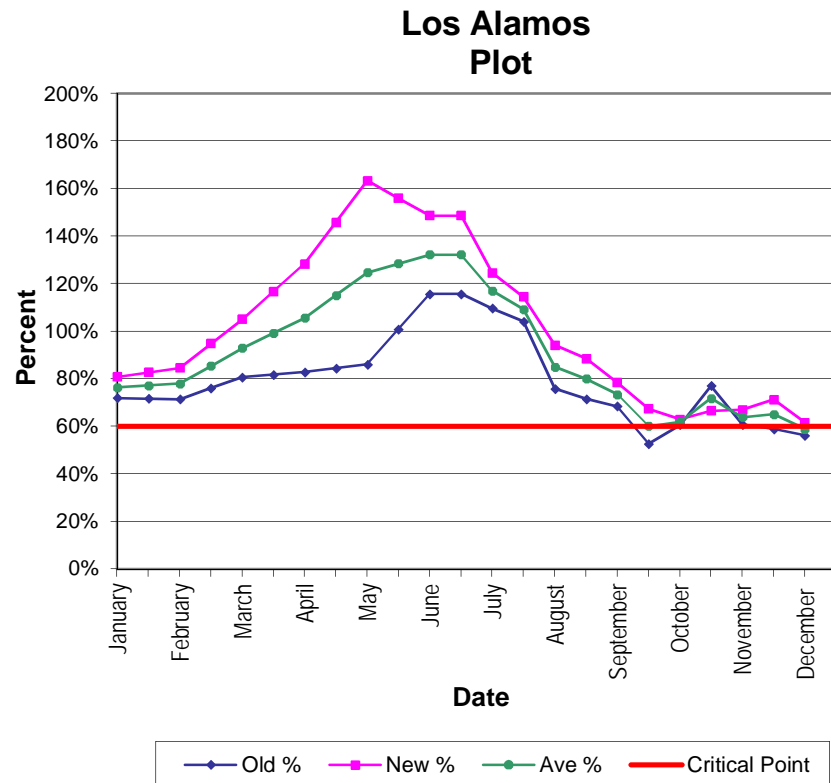
Fuel Moisture for the Reyes Creek Plot

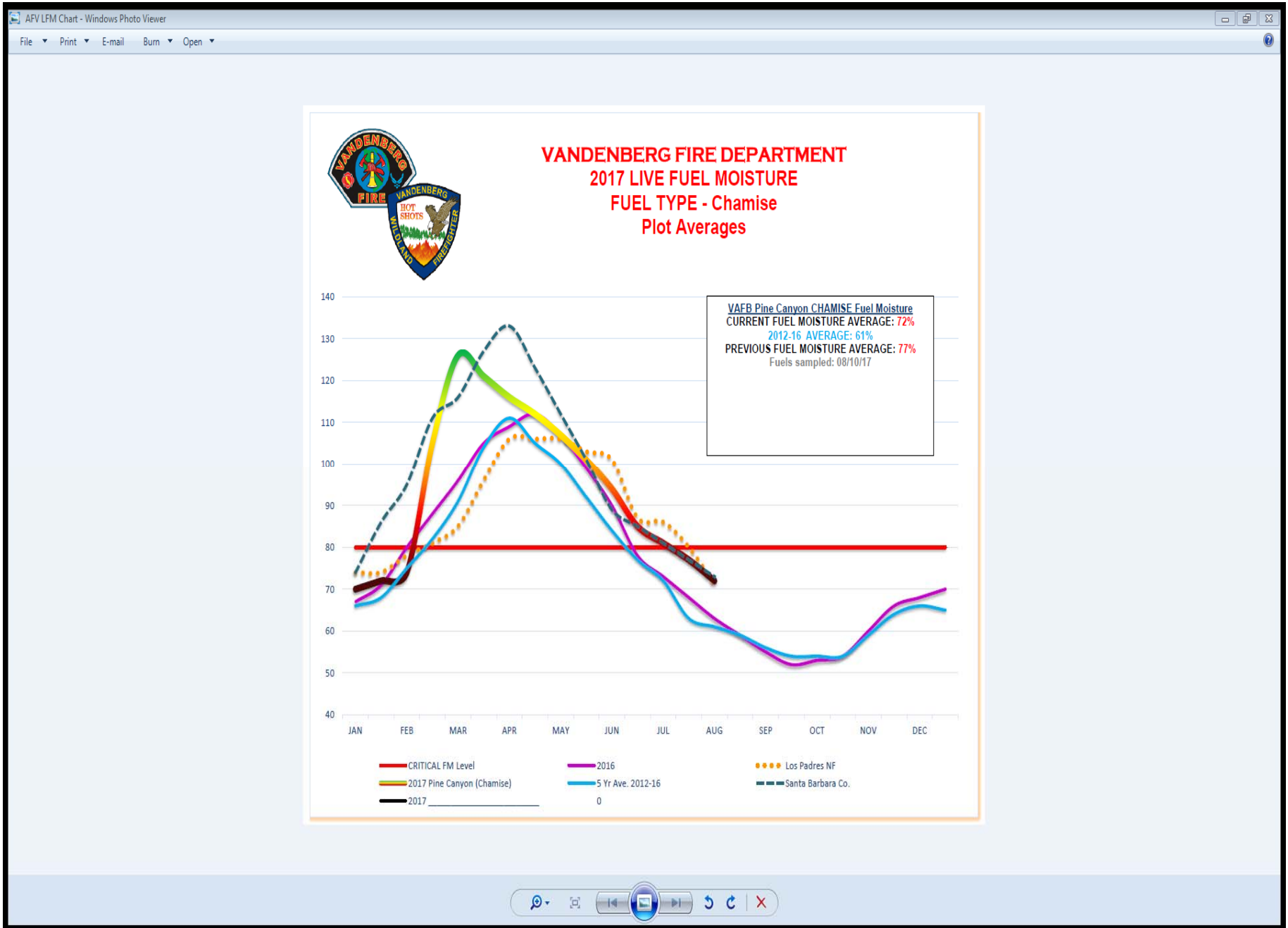
	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	62.34%	68.95%	65.64%	60%
	1/15/2017	61.33%	70.49%	65.91%	60%
February	2/1/2017	60.32%	72.04%	66.18%	60%
	2/15/2017	62.74%	76.89%	69.81%	60%
March	3/1/2017	65.16%	81.74%	73.45%	60%
	3/15/2017	73.34%	95.70%	84.52%	60%
April	4/1/2017	81.52%	109.67%	95.60%	60%
	4/15/2017	82.05%	129.04%	105.54%	60%
May	5/1/2017	82.58%	148.41%	115.49%	60%
	5/15/2017	77.15%	92.30%	84.73%	60%
June	6/1/2017	72.28%	106.21%	89.26%	60%
	6/15/2017	69.14%	102.45%	85.80%	60%
July	7/1/2017	71.85%	89.80%	80.82%	60%
	7/15/2017	60.29%	82.02%	71.16%	60%
August	8/1/2017	64.49%	86.86%	75.67%	60%
	8/15/2017	60.05%	67.96%	64.00%	60%
September	9/1/2017	58.45%	65.22%	61.84%	60%
	9/15/2017	87.46%	107.08%	97.27%	60%
October	10/1/2017	56.62%	64.84%	60.73%	60%
	10/15/2017	60.92%	70.47%	65.70%	60%
November	11/1/2017	55.36%	61.73%	58.54%	60%
	11/15/2017	54.62%	61.15%	57.88%	60%
December	12/1/2017	57.13%	67.59%	62.36%	60%
	12/15/2017				60%



Fuel Moisture for the Hardluck Plot

	Date	Old %	New %	Ave %	Critical Point
January	1/1/2017	71.91%	80.79%	76.35%	60%
	1/15/2017	71.66%	82.70%	77.18%	60%
February	2/1/2017	71.42%	84.61%	78.02%	60%
	2/15/2017	76.08%	94.84%	85.46%	60%
March	3/1/2017	80.74%	105.07%	92.91%	60%
	3/15/2017	81.78%	116.72%	99.25%	60%
April	4/1/2017	82.82%	128.37%	105.60%	60%
	4/15/2017	84.44%	145.84%	115.15%	60%
May	5/1/2017	86.07%	163.32%	124.70%	60%
	5/15/2017	100.89%	156.02%	128.46%	60%
June	6/1/2017	115.72%	148.73%	132.23%	60%
	6/15/2017	115.72%	148.73%	132.23%	60%
July	7/1/2017	109.63%	124.58%	117.11%	60%
	7/15/2017	104.07%	114.49%	109.28%	60%
August	8/1/2017	75.83%	94.18%	85.00%	60%
	8/15/2017	71.52%	88.55%	80.03%	60%
September	9/1/2017	68.46%	78.48%	73.47%	60%
	9/15/2017	52.70%	67.42%	60.06%	60%
October	10/1/2017	60.70%	62.98%	61.84%	60%
	10/15/2017	77.06%	66.56%	71.81%	60%
November	11/1/2017	60.84%	66.97%	63.91%	60%
	11/15/2017	58.84%	71.30%	65.07%	60%
December	12/1/2017	56.22%	61.63%	58.92%	60%
	12/15/2017				60%





R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment

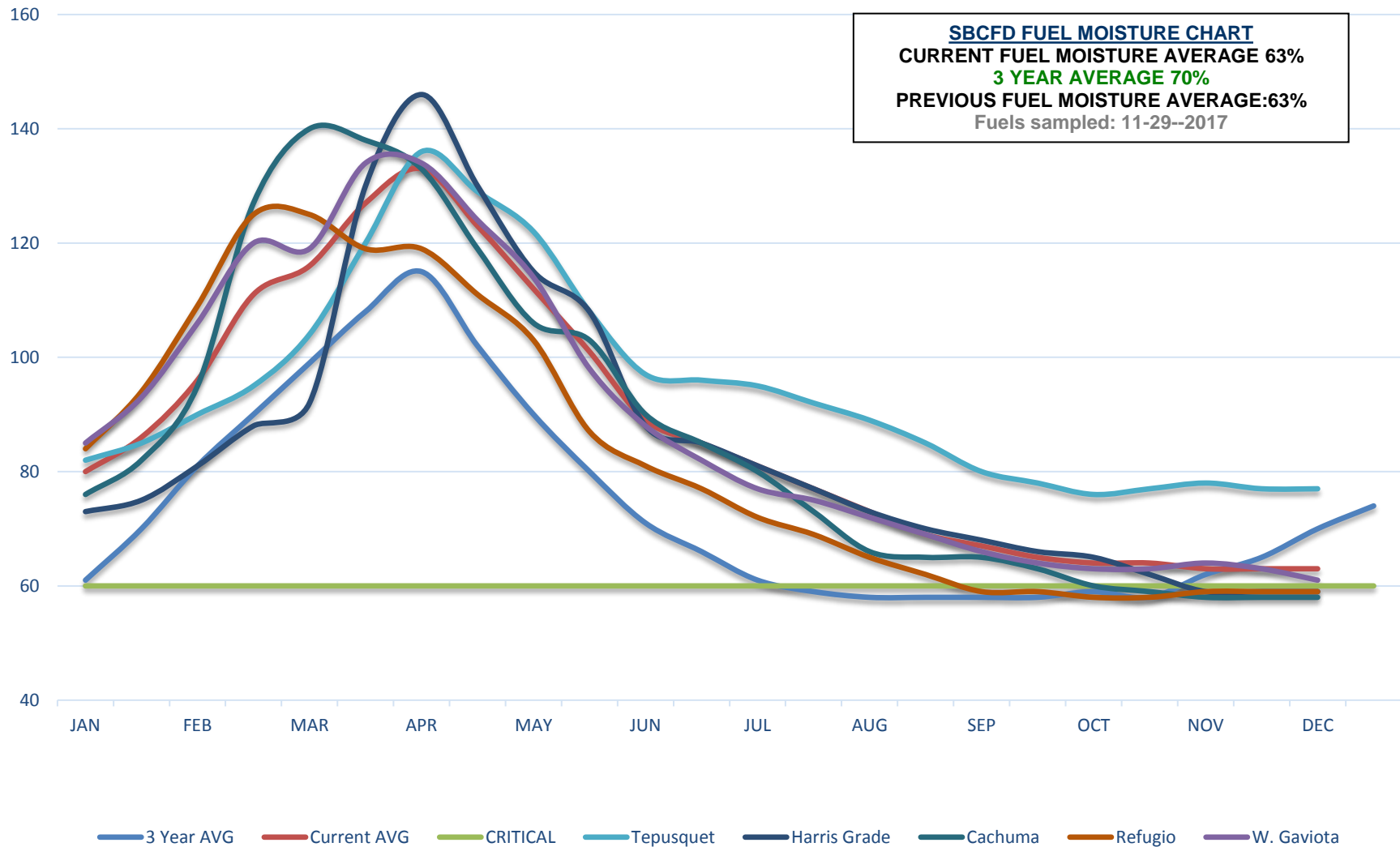
	2000	2001	2002	2003	2004	2005	2006	2007	2008
Date	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %
1/1	66.50%	60.24%	71.38%	80.21%	74.31%	78.86%	68.30%	65.20%	65.00%
1/15	64.74%	64.13%	70.47%	81.67%	71.69%	79.52%	67.60%	64.00%	69.70%
2/1	68.48%	68.02%	74.35%	83.12%	69.06%	82.20%	67.30%	70.90%	71.40%
2/15	73.17%	74.39%	78.23%	85.98%	77.02%	92.48%	66.90%	66.00%	73.00%
3/1	77.87%	80.77%	82.12%	88.84%	84.97%	102.76%	71.40%	61.00%	74.70%
3/15	91.61%	87.15%	75.67%	94.17%	81.87%	111.16%	75.80%	79.50%	89.70%
4/1	105.35%	93.52%	69.22%	99.49%	78.76%	119.56%	80.30%	86.10%	104.60%
4/15	122.08%	107.02%	76.95%	105.55%	97.45%	117.88%	87.30%	80.80%	112.40%
5/1	138.82%	120.53%	84.67%	111.61%	101.75%	116.19%	94.30%	81.50%	120.20%
5/15	129.53%	117.03%	79.02%	116.83%	85.74%	115.56%	114.40%	82.20%	106.60%
6/1	120.25%	100.22%	64.63%	113.97%	76.25%	103.02%	116.00%	72.60%	92.90%
6/15	99.61%	93.53%	69.58%	100.49%	73.98%	87.86%	104.50%	67.80%	88.90%
7/1	68.54%	71.97%	58.61%	88.67%	66.80%	86.72%	88.30%	62.90%	74.20%
7/15	67.99%	77.65%	44.40%	76.92%	62.69%	74.54%	77.90%	59.50%	75.60%
8/1	66.50%	66.21%	56.34%	72.16%	58.56%	70.92%	70.40%	56.50%	71.90%
8/15	66.63%	74.86%	57.41%	65.90%	55.74%	65.62%	63.50%	57.80%	63.70%
9/1	66.19%	61.44%	57.48%	67.12%	57.62%	63.89%	64.40%	53.20%	61.80%
9/15	64.78%	52.66%	54.43%	61.54%	51.18%	51.20%	62.80%	54.40%	58.70%
10/1	61.05%	62.67%	55.91%	58.68%	54.52%	58.40%	57.00%	56.20%	59.00%
10/15	61.87%	58.40%	54.61%	59.55%	52.19%	60.41%	60.70%	57.00%	56.90%
11/1	65.30%	59.49%	53.15%	66.54%	66.27%	64.26%	58.10%	57.80%	56.70%
11/15	66.34%	67.38%	63.59%	64.96%	70.25%	66.43%	60.10%	58.50%	64.70%
12/1	67.38%	70.05%	77.00%	63.37%	74.22%	69.88%	60.20%	57.50%	68.90%
12/15	68.42%	72.29%	78.61%	63.12%	74.20%	69.03%	62.70%	61.10%	67.60%

R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment

2009	2010	2011	2012	2013	2014	2015	2016	Hist Avg
Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave %	Ave%	Ave%
66.30%	74.88%	Ave %	Ave %	75.52%	56.36%	81.28%	67.80%	70.14%
69.80%	76.88%	80.73%	66.52%	82.00%	57.00%	84.00%	71.00%	71.85%
73.20%	78.88%	93.52%	67.69%	69.00%	55.66%	89.05%	74.45%	73.90%
74.00%	90.40%	106.30%	68.85%	72.98%	58.25%	89.00%	74.45%	77.73%
74.80%	101.92%	99.89%	67.24%	82.27%	62.19%	104.92%	94.95%	83.09%
86.40%	114.90%	93.48%	65.62%	81.57%	66.70%	104.92%	94.95%	87.95%
97.90%	127.88%	96.21%	70.63%	86.12%	93.59%	95.34%	107.16%	94.81%
102.70%	121.19%	98.94%	75.63%	90.42%	99.53%	80.60%	107.16%	99.03%
107.40%	114.50%	102.97%	84.05%	76.79%	103.24%	83.43%	98.88%	102.40%
104.20%	112.54%	106.99%	92.46%	72.67%	91.91%	77.56%	98.88%	100.24%
93.20%	110.57%	111.40%	110.56%	69.60%	89.76%	74.03%	87.70%	94.51%
80.70%	99.56%	96.22%	94.53%	63.89%	82.90%	73.14%	81.94%	85.83%
75.80%	85.98%	104.11%	81.58%	59.66%	71.83%	70.22%	69.89%	75.63%
60.50%	78.01%	91.52%	68.20%	56.60%	67.53%	68.14%	64.27%	68.94%
64.60%	71.45%	87.62%	57.61%	54.20%	61.36%	67.93%	59.60%	65.52%
64.70%	65.77%	76.83%	57.60%	54.00%	58.00%	66.00%	55.00%	62.89%
58.90%	63.74%	71.21%	56.16%	51.42%	57.06%	63.13%	52.68%	60.44%
58.00%	58.92%	69.06%	58.02%	54.21%	54.38%	63.10%	57.46%	57.93%
55.40%	57.97%	64.03%	55.91%	54.37%	56.05%	61.09%	55.83%	57.89%
64.40%	59.45%	63.99%	56.43%	52.88%	53.21%	60.95%	55.78%	58.16%
68.00%	60.92%	63.99%	57.00%	55.10%	57.32%	59.77%	68.30%	61.06%
73.90%	65.80%	75.48%	57.84%	54.91%	65.51%	61.90%	63.44%	64.77%
72.90%	70.65%	73.24%	56.36%	60.03%	69.12%	64.54%	69.38%	67.34%
73.90%	75.51%	71.00%	68.20%	57.88%	71.27%	64.85%	67.67%	68.67%



SANTA BARBARA COUNTY FIRE DEPARTMENT 2017 LIVE FUEL MOISTURE ALL FUEL BEDS - CHAMISE



R.18-10-007 WMP OIR
TURN-SDG&E DR 01 Q6 Attachment
2017 Chamise Summary

	3 Year AVG	Current AVG	CRITICAL	Tepusquet	Harris Grade	Cachuma	Refugio	W. Gaviota
JAN	61	80	60	82	73	76	84	85
	70	86	60	85	75	82	94	93
FEB	81	96	60	90	81	95	109	106
	90	111	60	95	88	127	125	120
MAR	99	116	60	104	92	140	125	119
	108	127	60	120	130	138	119	134
APR	115	133	60	136	146	133	119	134
	102	123	60	129	130	119	111	124
MAY	90	112	60	122	115	106	103	114
	80	101	60	108	108	103	87	98
JUN	71	89	60	97	88	90	81	88
	66	85	60	96	85	85	77	82
JUL	61	81	60	95	81	80	72	77
	59	77	60	92	77	73	69	75
AUG	58	73	60	89	73	66	65	72
	58	69	60	85	70	65	62	69
SEP	58	67	60	80	68	65	59	66
	58	65	60	78	66	63	59	64
OCT	59	64	60	76	65	60	58	63
	58	64	60	77	62	59	58	63
NOV	62	63	60	78	59	58	59	64
	65	63	60	77	59	58	59	63
DEC	70	63	60	77	59	58	59	61
	74		60					

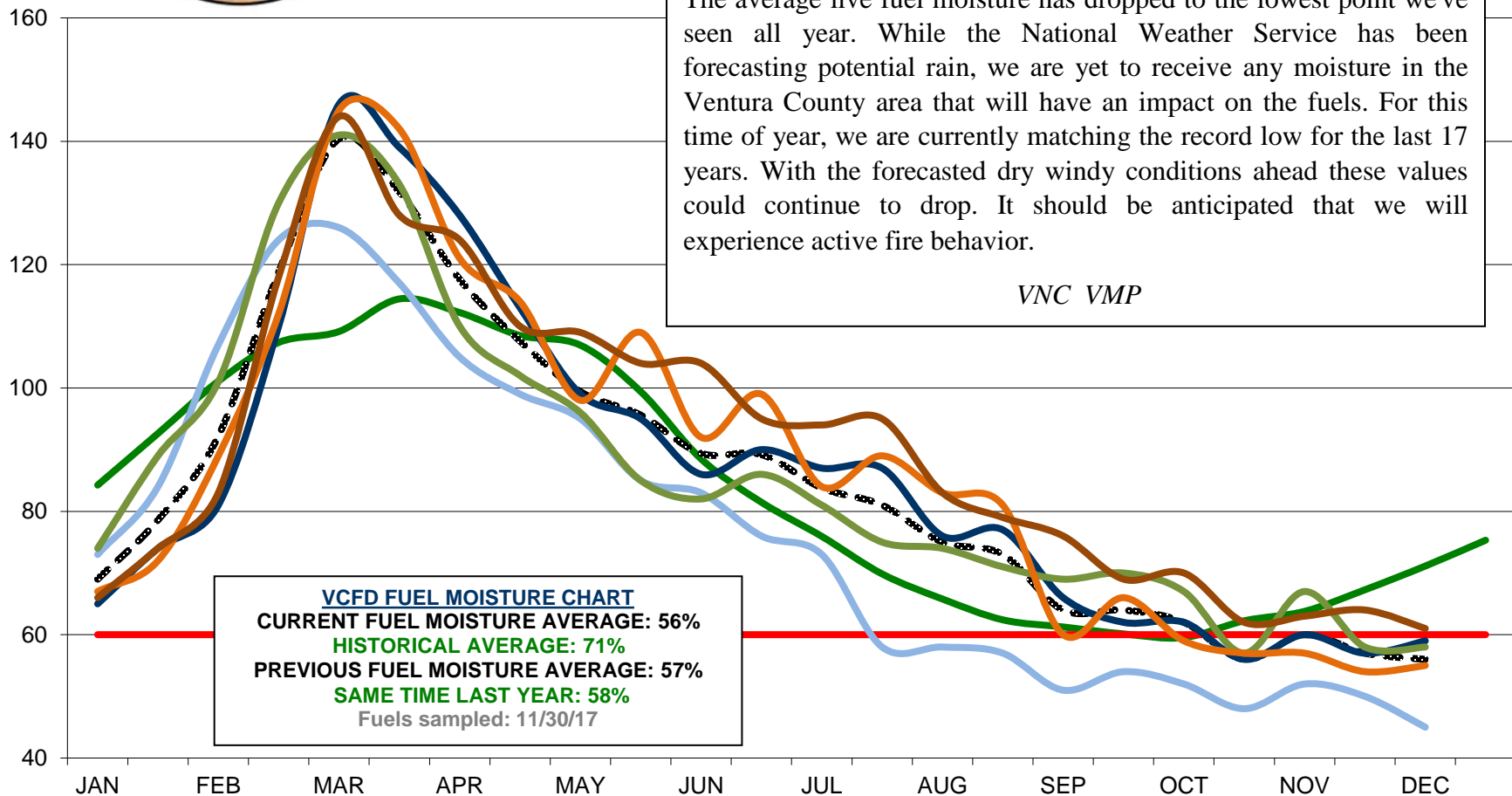


VENTURA COUNTY FIRE DEPARTMENT LIVE FUEL MOISTURE 2017 ALL FUEL BEDS - CHAMISE

Fuels/Fire Discussion

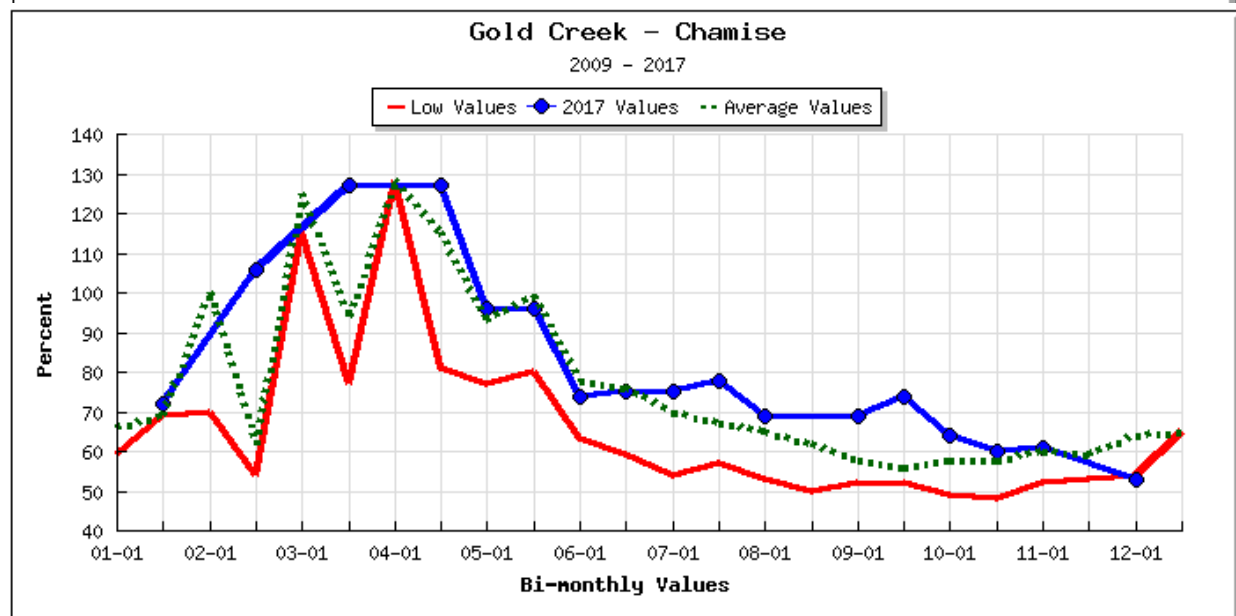
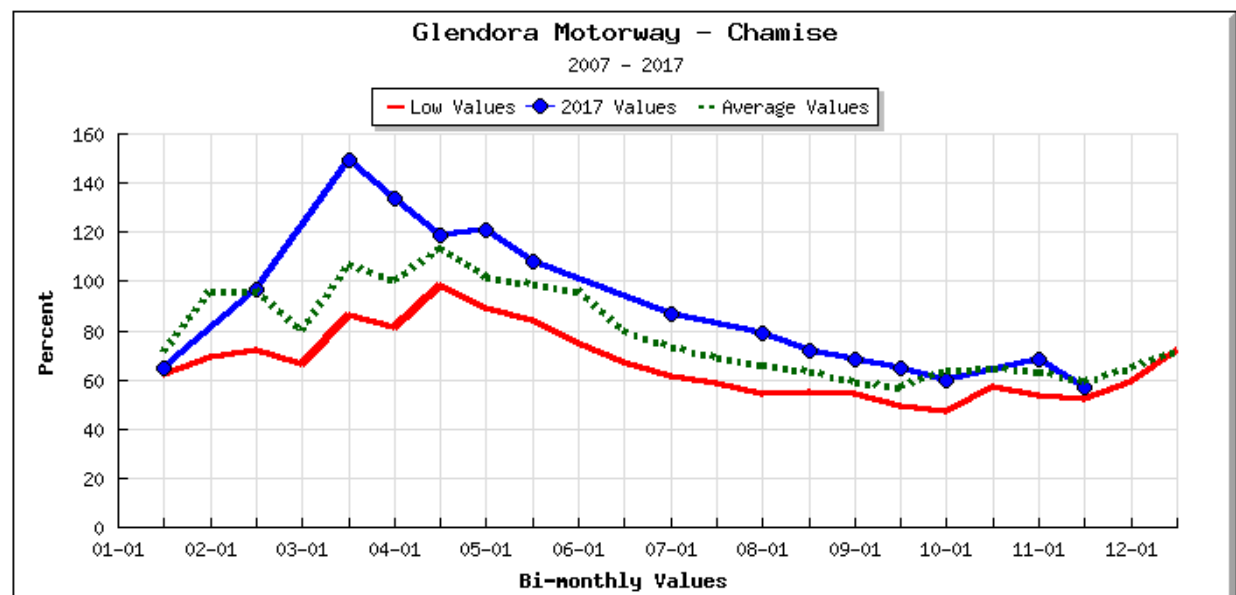
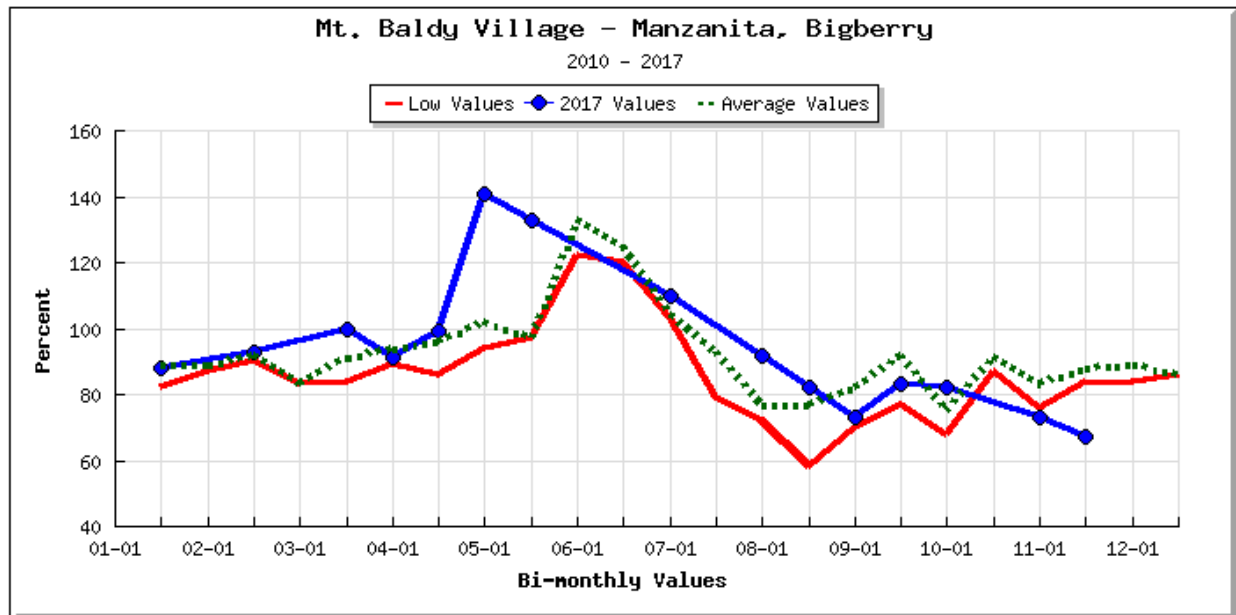
The average live fuel moisture has dropped to the lowest point we've seen all year. While the National Weather Service has been forecasting potential rain, we are yet to receive any moisture in the Ventura County area that will have an impact on the fuels. For this time of year, we are currently matching the record low for the last 17 years. With the forecasted dry windy conditions ahead these values could continue to drop. It should be anticipated that we will experience active fire behavior.

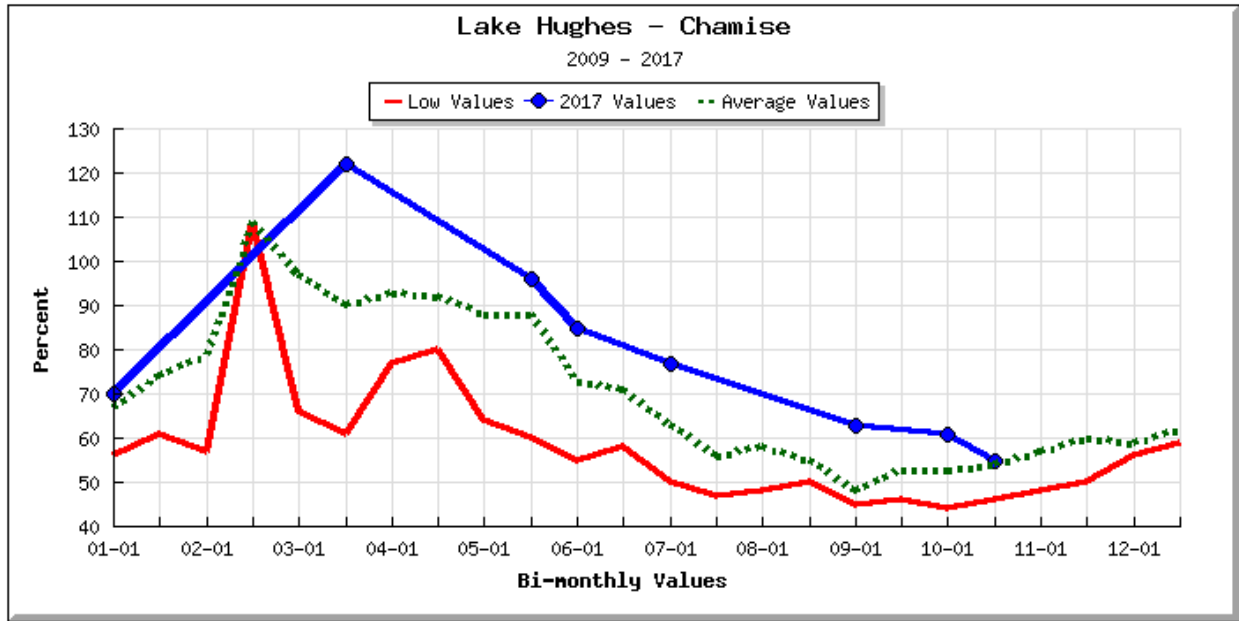
VNC VMP



HISTORICAL AVG AVG LFM CRITICAL CASITAS MALIBU SIMI OJAI T.O.

Angeles National Forest





County of Los Angeles Fire Department

Prevention Services Bureau / Forestry Division

FORM-FDS&E DR-01-Q0 Attachment

Vegetation Management Unit
12605 Osborne Street
Pacoima, CA 91331-2129
818.890.5720

Live Fuel Moisture Summary
November 30, 2017



LOCATION	THOMAS GUIDE	SPECIES	LIVE MOISTURE		
LOS ANGELES BASIN			CURRENT	PREVIOUS	%CHANGE
GLENDORA RIDGE, GLENDORA	569 E1	CHAMISE	64%	65%	-1.5%
LA TUNA CANYON, TUJUNGA	503 J5	CHAMISE	N/A	N/A	N/A
LAUREL CANYON, MT. OLYMPUS	593 A1	CHAMISE	62%	59%	5.1%
WOOLSEY CANYON, CHATSWORTH	499 C7	CHAMISE	62%	59%	5.1%
GLENDORA RIDGE, GLENDORA	569 E1	HOARYLEAF CEANOTHUS	50%	55%	-9.1%
SANTA MONICA MOUNTAINS			CURRENT	PREVIOUS	%CHANGE
CLARK MOTORWAY, MALIBU	586 G7	CHAMISE	57%	57%	0%
STUNT ROAD, CALABASAS	589 D5	CHAMISE	53%	54%	-1.9%
SCHUEREN ROAD, MALIBU	629 E1	CHAMISE	66%	63%	4.8%
TRIPPET RANCH, TOPANGA	590 B6	CHAMISE	56%	55%	1.8%
CLARK MOTORWAY, MALIBU	586 G7	BIGPOD CEANOTHUS	54%	51%	5.9%
TRIPPET RANCH, TOPANGA	590 B6	BLACK SAGE	52%	53%	-1.9%
SANTA CLARITA VALLEY			CURRENT	PREVIOUS	%CHANGE
BITTER CANYON, CASTAIC	4370 A4	CHAMISE	64%	64%	0%
PEACH MOTORWAY, SANTA CLARITA	4640 J5	CHAMISE	N/A	N/A	N/A
PLACERITA CANYON, SANTA CLARITA	4642 B2	CHAMISE	N/A	N/A	N/A
BOUQUET CANYON, SAUGUS	4461 G1	CHAMISE	66%	67%	-1.5%
BITTER CANYON, CASTAIC	4370 A4	BLACK SAGE	77%	80%	-3.8%
BITTER CANYON, CASTAIC	4370 A4	PURPLE SAGE	68%	74%	-8.1%
BITTER CANYON, CASTAIC	4370 A4	CALIFORNIA SAGEBRUSH	76%	75%	1.3%
HIGH COUNTRY			CURRENT	PREVIOUS	%CHANGE
TEMPLIN HIGHWAY, CASTAIC	4279 A3	CHAMISE	62%	62%	0%
SOLEDAD CANYON RD, ACTON	4464 B7	CHAMISE	N/A	N/A	N/A
TANBARK FLATS, GLENDORA	540 F2	CHAMISE	67%	65%	3.1%
TANBARK FLATS, GLENDORA	540 F2	HOARYLEAF CEANOTHUS	45%	49%	-8.2%

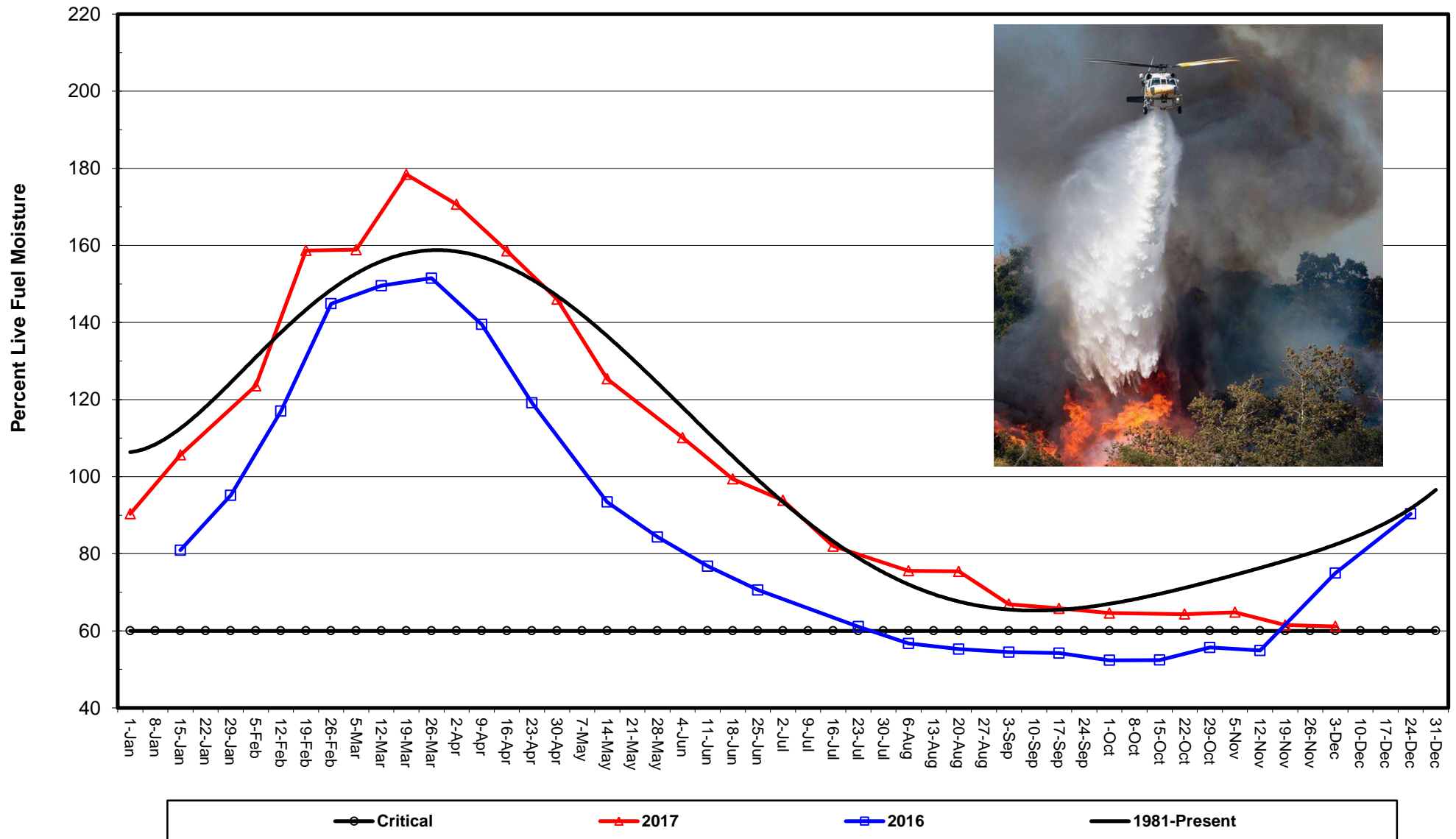
SUMMARY	CURRENT	PREVIOUS	%CHANGE
LOS ANGELES BASIN CHAMISE (average)	63%	61%	2.7%
SANTA MONICA MOUNTAINS CHAMISE (average)	58%	57%	1.3%
SANTA CLARITA VALLEY CHAMISE (average)	65%	66%	-0.8%
HIGH COUNTRY CHAMISE (average)	65%	64%	1.6%
ALL AREAS ALL FUELS (average)	61%	62%	-0.5%



Vegetation Management Program

Live Fuel Moisture 1981-2017

All Areas, All Fuels - Chamise, Ceanothus, Sages, Sagebrush

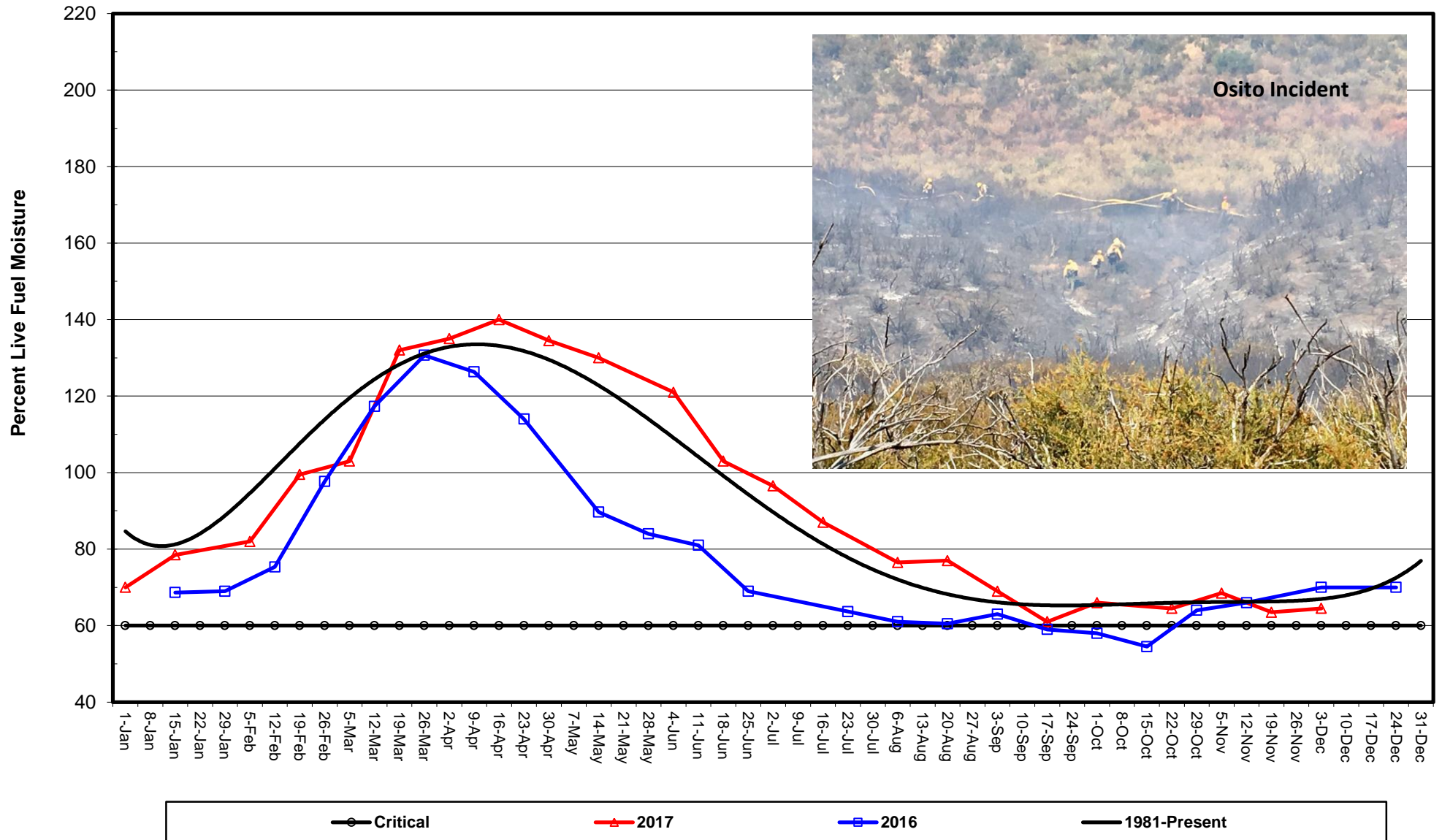




Vegetation Management Program

Live Fuel Moisture 1981-2017

High Country Chamise (*Adenostoma fasciculatum*)

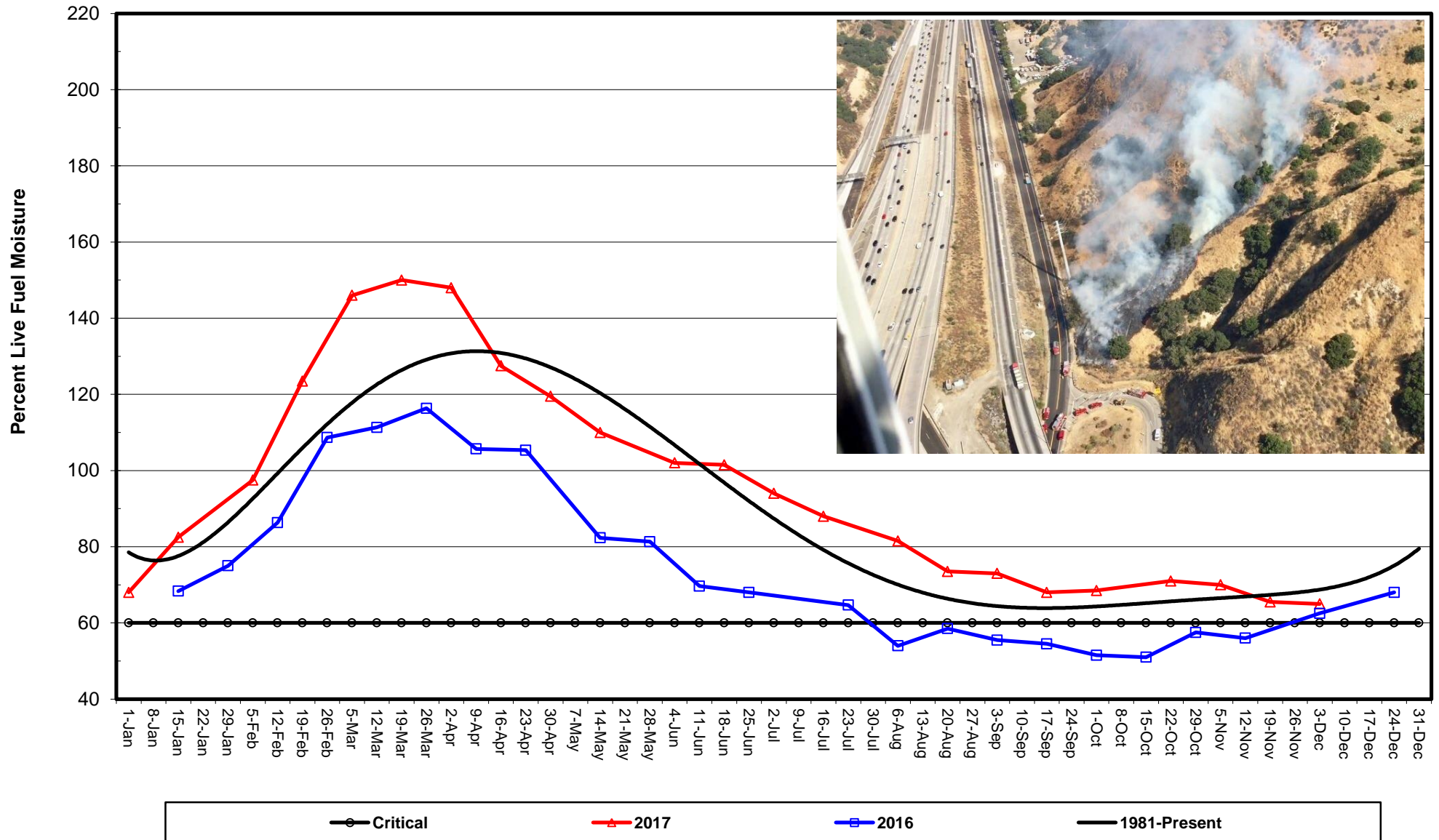




Vegetation Management Program

Live Fuel Moisture 1981-2017

Santa Clarita Valley Chamise (*Adenostoma fasciculatum*)

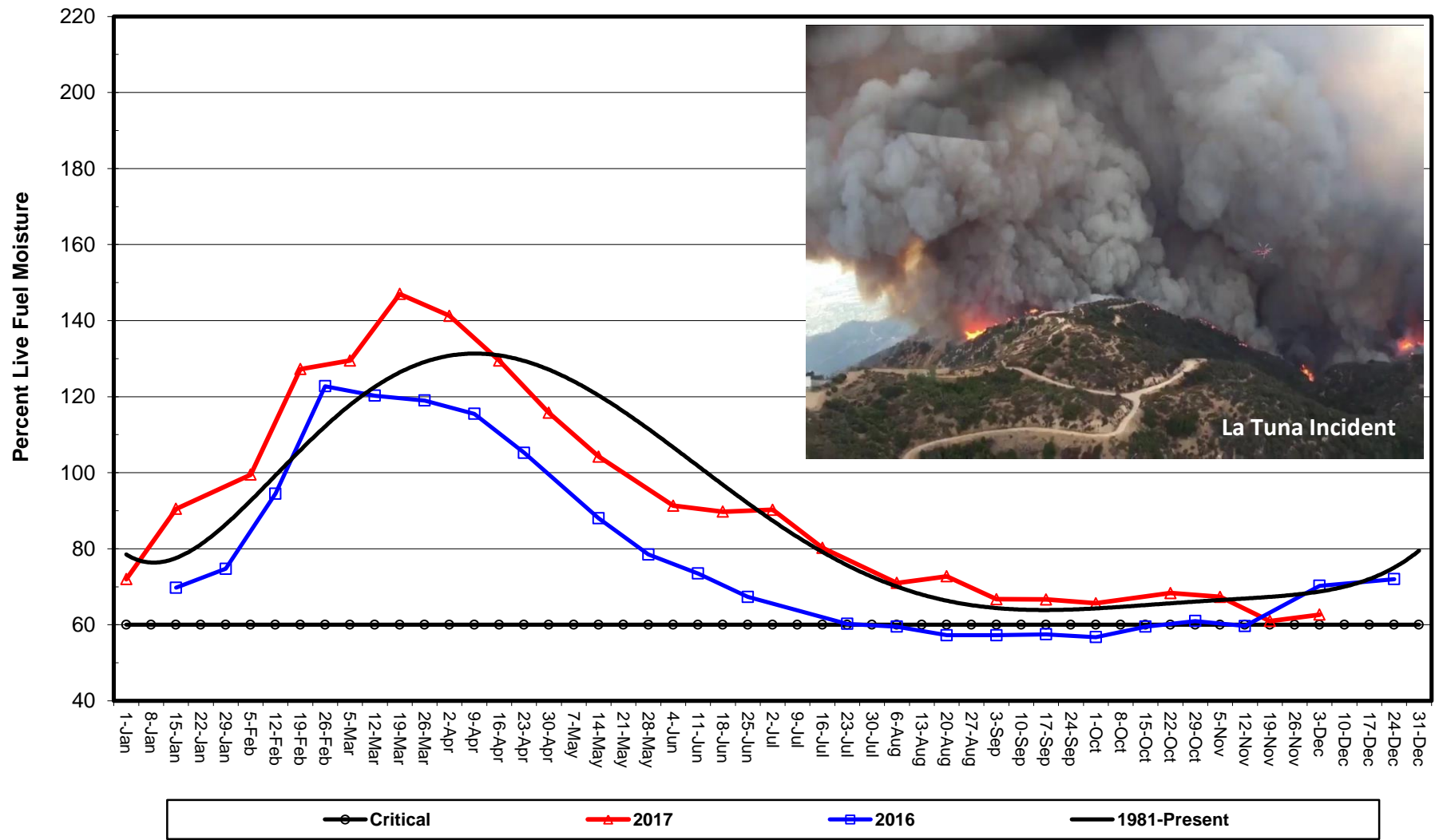




Vegetation Management Program

Live Fuel Moisture 1981-2017

Los Angeles Basin Chamise (*Adenostoma fasciculatum*)

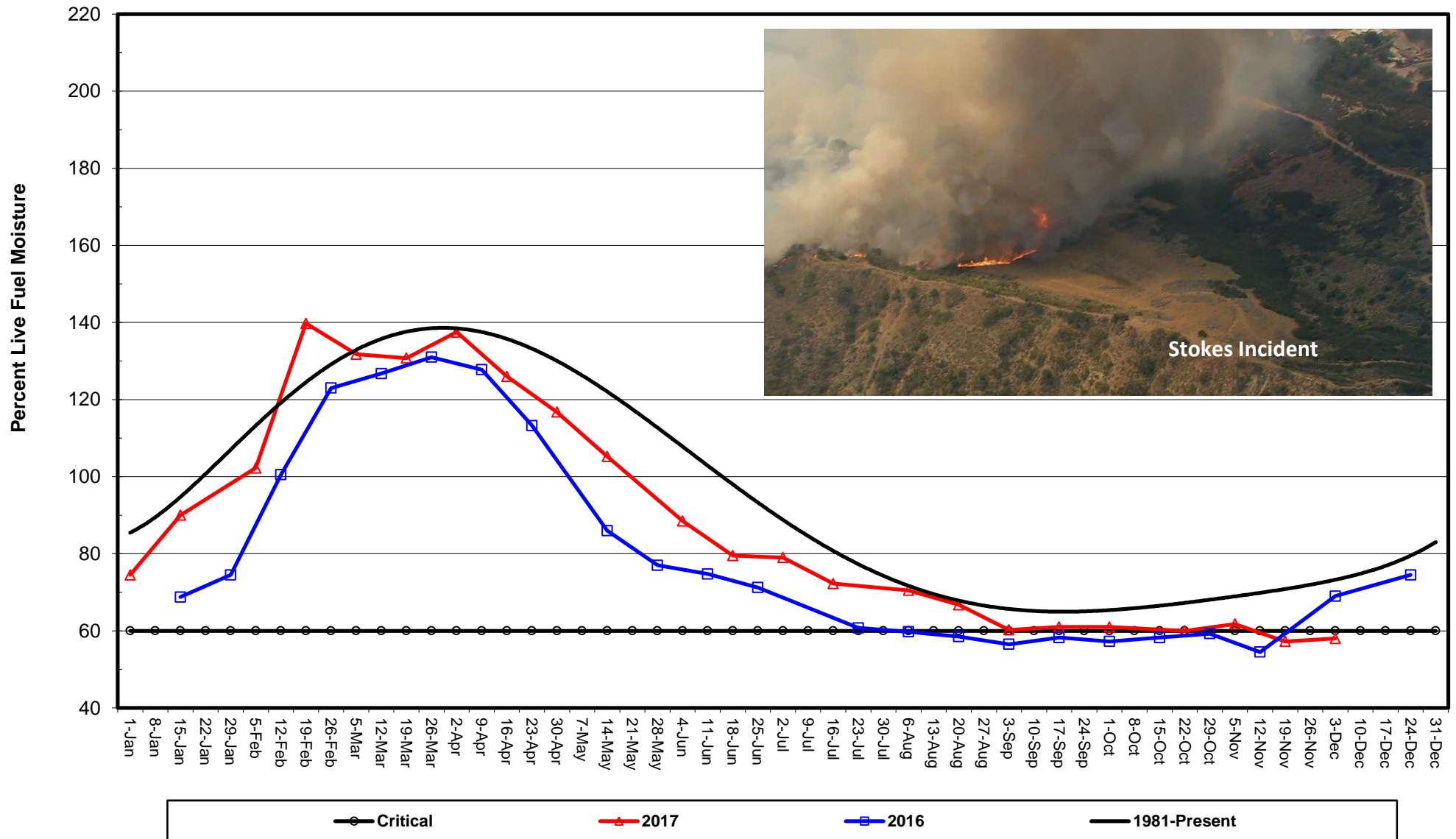




Vegetation Management Program

Live Fuel Moisture 1981-2017

Santa Monica Mountains Chamise (*Adenostoma fasciculatum*)



San Bernardino National Forest

With little precipitation received during the month of November, live fuel moistures continue their steady hover at very low levels across all elevations of the San Bernardino National Forest. Chamise vegetation is sampled at all locations identified below; historically fire managers consider readings of 60 or below as critical and should expect rapid rates of spread where new fires become established, especially with the disadvantage of wind or slope.

Mountaintop RD

Cottonwood- 3500' Highway 138 near Silverwood Reservoir

old 55 (up from 54) **new 62** (up from 61)

Converse- 5400' Highway 38 near Barton Flats

old 56 (down from 58) **new 66** (down from 72)

Front Country RD

Sycamore- 2200' just west of 15/215 split at bottom of Cajon Pass

old 53 (down from 55) **new 58** (down from 59)

City Creek- 3000' Halfway up Highway 330 x FS Road 1N09

old 54 (down from 55) **new 65** (up from 60)

San Jacinto RD

Strawberry- 3000' Highway 74 x Strawberry Canyon

old 56 (down from 58) **new 61** (previous 64)

Apple Canyon- 4300', Near Kenworthy Fire Station

old 62 (up from 60) **new 70** (up from 65)

Camp Pendleton

Fuel moisture data was collected on Thursday, 12/07/17, in all three upland regions and on riparian site. It has been three weeks since the last fuel moisture sampling.

Table 1. Precipitation by region

REGION	Precipitation (in) Nov. 16 – Dec 7, 2017	2018 water year accumulated precipitation (in) to date	2017 water year (Oct-Sept) precipitation (in) totals
Mountain	0.03	0.12	19.55
Valley	0.00	0.18	19.66
Coastal	0.01	0.16	19.42

Table 2. Summary of Fuel Moisture (FM) by Region, three-week measurement of change is between 11/16-12/07/2017 (unless other date indicated)

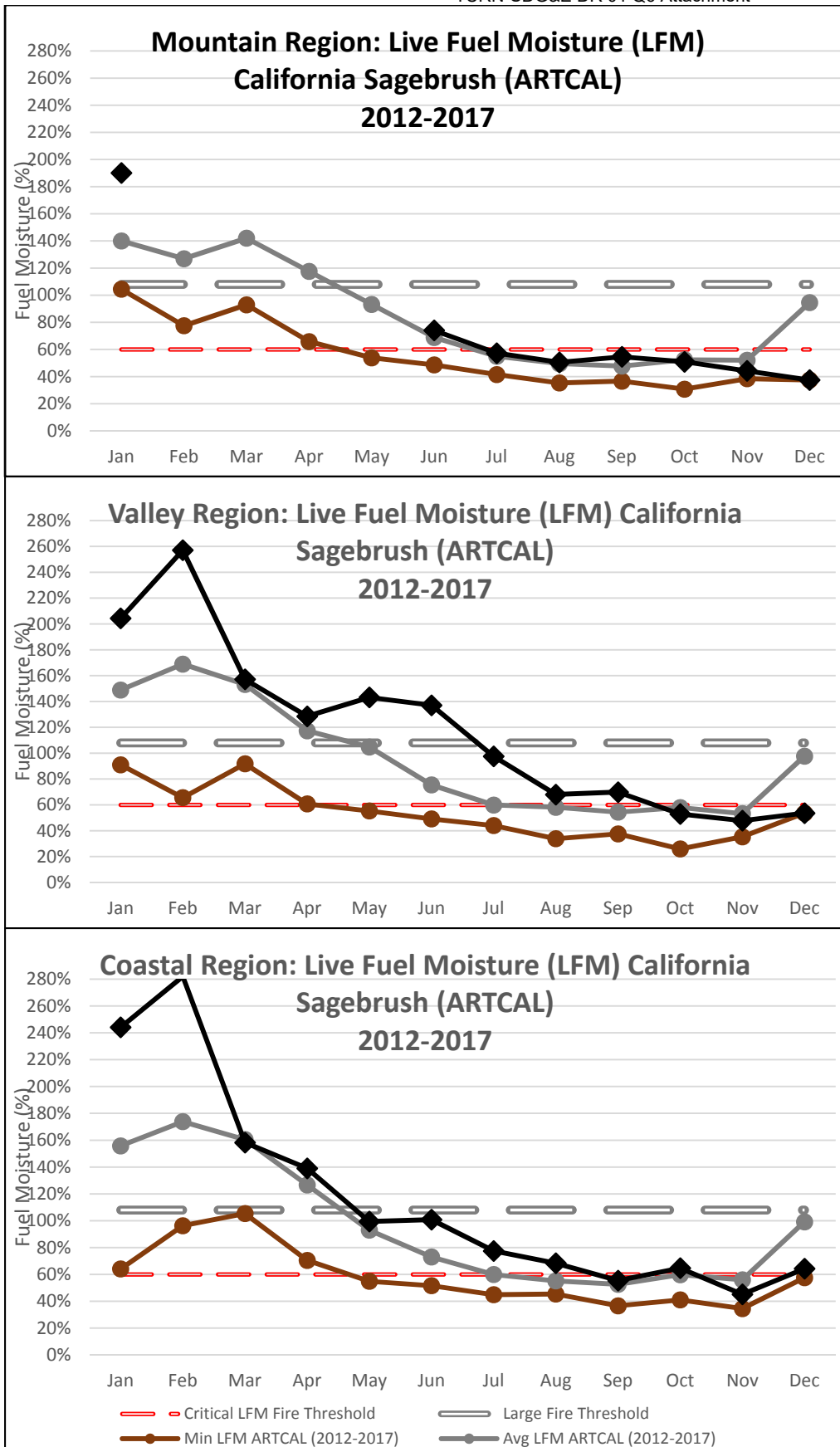
Region	Plant species	Fuel Moisture (%)	Change FM (%)	ADFM (%)	Change ADFM (%)	IFM (%)	Change IFM (%)
Mountain	ARTCAL	37	-5.1	2.3*	-3.0	48	-3.0
Mountain	MALLAU	112	0.0				
Valley	ARTCAL	54	+5.8	2.5*	-3.8	49	+2.0
Valley	MALLAU	105	-6.2				
Coastal	ARTCAL	64	+16.6	5.3*	-4.5	66	+14.0
Coastal	MALLAU	129	+19.6				
Riparian	BACSAL	115	-6.2	5.3*	-4.0	83	-6.0
Riparian	SALLAE	108	-24.2				




Red = value below fuel moisture threshold that indicates that large fires may be more likely to occur (ARTCAL = 108%, IFM= 80%)
(*) = value below dead fuel moisture threshold of 7.5% that indicates that large fires may be more likely to occur even when live fuel moisture is above the large fire thresholds

No significant precipitation has fallen over the last three weeks. The fuel moisture values are still very low in the mountain and valley region, but they are increasing slowly in the coastal region. For the month of December, ARTCAL live fuel moisture values are at the driest level over the last six year (see graphs below). Humidity levels are extremely low (7-8%) and average dead fuel moisture is dangerously low in all regions, including the coastal region. Therefore, probability of large fires is high. In addition, southern California is experiencing an incredibly strong Santa Ana wind event, which will make fires very difficult to control.

Although ARTCAL shrubs were beginning to break dormancy in the valley and coastal regions, these shrubs now appear to have arrested development. Likely due to the very dry conditions over the last three weeks, no significant growth was observed and the flowers that were opening during the last sampling appear to have also stopped developing. ARTCAL in the coastal region are covered in dry leaves without any new green leaves. ARTCAL in the mountain region remains dormant. In addition, MALLAU shrubs are only visibly showing new leaves in the coastal region now. No annual grass germination was observed. Heavy grass thatch can be found in the valley and coastal regions.

Willows are just beginning to lose their leaves on the southbank at the riparian site. Mulefat, which was blooming profusely in November, is no longer blooming. Dried vegetation is very dense tall, such as cocklebur, providing lots of tall fuels.



<p>Location: Coastal region</p> <p>Date: Dec. 7, 2017</p> <p>Notes: ARTCAL shrubs covered in dried leaves, no new leaves observed yet.</p>	
<p>Location: Valley region</p> <p>Date: Dec. 7, 2017</p> <p>Notes: Very dry conditions in the valley region</p>	
<p>Location: Riparian site</p> <p>Date: Dec. 7, 2017</p> <p>Notes: Very dense and tall dried vegetation on the banks</p>	

Location:

Mountain region

Date:

Dec. 7, 2017

Notes:

Dangerously dry conditions
in the mountain region

